TransCanada
In business to deliver

450 - 1 Street SW
Calgary, Alberta T2P 5H1

Tel: (403) 920-7942
Tel: (403) 920-2347
Email: tisha_homer@transcanada.com

November 2, 2016

Filed Electronically

National Energy Board
517 Tenth Avenue SW
Calgary, AB T2R 0A8

Attention: Ms. Sheri Young, Secretary of the Board

Dear Ms. Young:

Re: NOVA Gas Transmission Ltd. (NGTL)
2017 NGTL System Expansion Project (Project)
Sample Notices and Plan, Profile and Book of Reference
NEB File: OF-Fac-Gas-N081-2014-20 02

On October 31, 2016, the Government of Canada issued its approval of the Project, and in anticipation of the National Energy Board's (NEB or Board) issuance of a Certificate of Public Convenience and Necessity, NGTL applies to the Board, pursuant to sections 33 and 34 of the *National Energy Board Act* (Act), for approval of the forms of proposed section 34 notices for service and for publication that include a description of the proposed detailed route of the Project. Enclosed for the Board's review are the:

- Attachment 1: Sample notices in English and French that NGTL intends to serve under section 34(1)(a) of the Act
- Attachment 2: Sample Plan, Profile and Book of Reference pages from each pipeline section
- Attachment 3: Sample notices in English and French that NGTL intends to publish under section 34(1)(b) of the Act for publications listed in Table 1

Table 1: Publication Plan for the 2017 NGTL System Expansion 34(1)(b) Notices

Publication Name	Timing of Insertion	Copy Deadline
Edmonton Journal	Daily Publication	Three days prior
Edson Leader	Monday	Thursday prior
Fairview Post	Wednesday	Thursday prior
Fort McMurray Connect	Thursday	Friday prior
Fort McMurray Today	Daily Publication	Three days prior
Grande Prairie Daily Herald-Tribune	Wednesday	Monday prior
Hinton Parklander	Monday	Wednesday prior
Le Franco	Thursday	Friday prior
Manning Banner Post	Wednesday	Thursday prior
Windspeaker	Bi-weekly Publication – Wednesday, November 16, 2016 (Issue #17)	Friday prior

In preparing the section 34(1)(b) notices and working with the publications in the formatting of this material, NGTL has determined that because of size, volume and legibility concerns, some publications may not be able to accommodate the notice with the inclusion of all five pipeline sections' tabulated Book of Reference material. To facilitate efficient publication of the section 34(1)(b) notices and to minimize the impact of a multi-page newspaper notice on the majority of smaller weekly publications for the Project, NGTL proposes that the Book of Reference material for the three following Sections (which are all located on Crown land) include the start and end points only as reference for the route:

- Northwest Mainline Loop – Boundary Lake Section
- Liege Lateral Loop No. 2 – Pelican Lake Section
- Kettle River Lateral Loop – Christina River Section

Attachment 3 contains a sample of this abbreviated notice, suitable for publication in all forums listed in Table 1. NGTL is including the full Book of Reference material for the Northwest Mainline Loop No. 2 – Bear Canyon and the Grande Prairie Mainline Loop No. 2 – McLeod River Sections in both draft newspaper notice samples as the proposed routes include freehold land.

Parties interested in viewing the full Book of Reference for all Sections will be able to access this material and Plan and Profile drawings at the locations specified in the public notice. NGTL will also post the full Book of Reference material for all pipeline components on the Project website at http://www.transcanada.com/ngtl-2017.html.

To ensure that NGTL is able to meet copy deadlines for the timely publication of the public notice, NGTL respectfully requests the Board's expedited review of the section 34(1)(a) and (b) notices and the sample Plan, Profile and Book of Reference material for the Project as filed with the Board today. The most critical monthly copy deadline is Thursday, November 10, 2016, for publication in the *Windspeaker*.[1]

If the Board requires additional information with respect to this filing, please contact me at (403) 920-7942 or at tisha_homer@transcanada.com.

Yours truly,
NOVA Gas Transmission Ltd.

Original Signed By

Tisha Homer
Regulatory Project Manager

Attachments

[1] Friday November 11, 2016 is a statutory holiday.

Attachment 1: Sample Section 34(1)(a) Notices

NOVA Gas Transmission Ltd.
2017 NGTL System Expansion Project
Notice of Proposed Detailed Route – Grande Prairie Mainline Loop No. 2
(McLeod River Section)
Pursuant to Paragraph 34(1)(a) of the National Energy Board Act

IN THE MATTER OF the *National Energy Board Act* (the Act) and the regulations made thereunder;

IN THE MATTER OF the Certificate of Public Convenience and Necessity GC-XXX approving the general route of the 2017 NGTL System Expansion Project;

AND IN THE MATTER OF an application by NOVA Gas Transmission Ltd. (NGTL) respecting the determination and approval of the detailed route for the construction of the McLeod River Section, a proposed new 1219 mm nominal pipe size (NPS 48) sweet natural gas pipeline approximately 38 km in length, installed as a loop of existing pipelines. The McLeod River Section route will begin at a new valve site at legal location NW 21-055-20-W5M, and will end at an existing valve site at legal location SE 11-053-18-W5M, tying into the existing Edson Mainline Loop No. 3, located approximately five km west of Edson, AB (as shown in Attachment 1 to this notice).

TO: Being the registered owner(s), insofar as they can be ascertained, of the lands required for the detailed route of the McLeod River Section as described in Attachment 1 to this 34(1)(a) notice.

A plan of the project that NGTL will need to acquire a permanent easement for the detailed route of the McLeod River Section is shown as Attachment 2 to this notice.

If you wish to oppose the proposed detailed route of the McLeod River Section, you may file a written statement of opposition with the National Energy Board (Board) within 30 days of being served this notice. The written statement must set out the grounds for your opposition to that route.

A copy of any such written statement of opposition must be sent to the following addresses:

National Energy Board
517 Tenth Avenue SW
Calgary, AB T2R 0A8
Attention: Sheri Young, Secretary
Toll Free Fax: 1-877-288-8803
Website: www.neb-one.gc.ca

And to:

NOVA Gas Transmission Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1
Attention: Bob Oldridge, Land Representative
Phone: (403) 920-7387
Fax: (403) 920-2322
Email: bob_oldridge@transcanada.com

Where a written statement is filed with the Board within 30 days of being served this notice, the Board shall forthwith order, subject to certain exceptions as noted below, that a public hearing be conducted within the area in which the lands to which the statement relates are situated with respect to any grounds of opposition set out in any such statement.

The Board is not required to give any notice, hold any hearing or take any other action with respect to any written statement of opposition filed with the Board and may at any time disregard any such written statement if the person who filed the statement files a notice of withdrawal, or it appears to the Board that the statement is frivolous, vexatious or is not made in good faith.

If the Board determines to hold a public hearing, the Board will fix a suitable time and place of the hearing and publish notice of the hearing in at least one issue of a publication, if any, in general circulation within the area in which the lands proposed to be acquired are situated. The Board will also send such notice to each person who files a written statement of opposition with the Board.

The Board or a person authorized by the Board may make such inspection of the lands proposed to be acquired for or affected by the McLeod River Section construction as the Board deems necessary.

At the hearing, the Board will permit each person who filed a written statement to make representations and may allow any other interested person to make representations before it as the Board deems proper.

The Board will take into account all written statements and all representations made at the hearing to determine the best possible detailed route of the McLeod River Section and the most appropriate methods and timing of constructing the Project. The Board may impose in any approval such terms and conditions as it considers proper.

Where the Board has held a hearing in respect of any section or part of the McLeod River Section and approved or refused to approve the plan, profile and book of reference respecting that section or part, it will forward a copy of its decision and reasons to each person who made representation to the Board at the hearing.

The Board may fix such amount as it deems reasonable in respect of the actual costs reasonably incurred by any person who makes representations to the Board at such a hearing and the amount so fixed will be paid forthwith to the person by NGTL.

A copy of the plan, profile and book of reference for the detailed route is available for inspection at the following locations:

Calgary
National Energy Board Library
517 Tenth Avenue SW
Calgary, AB T2R 0A8
Toll-free telephone: 1-800-899-1265
Website: www.neb-one.gc.ca

NOVA Gas Transmission Ltd.
450 - 1 Street SW
Calgary, AB T2P 5H1
Phone: (403) 920-2691

City/Town
Yellowhead County
2716-1 Avenue
Edson, AB, T7E 1N9
Phone: (780) 723-4800

Town of Edson
605-50th Street
Edson, AB, T7E1T7
Phone: (780) 723-4401

Edson & District Public Library
4726 – 8 Main Avenue
Edson, AB, T7E 1E3
Phone: (780) 723-6691

Edson Friendship Centre
5023 – 3 Avenue
Edson, AB, T7E 1X7
Phone: (780) 723-5494

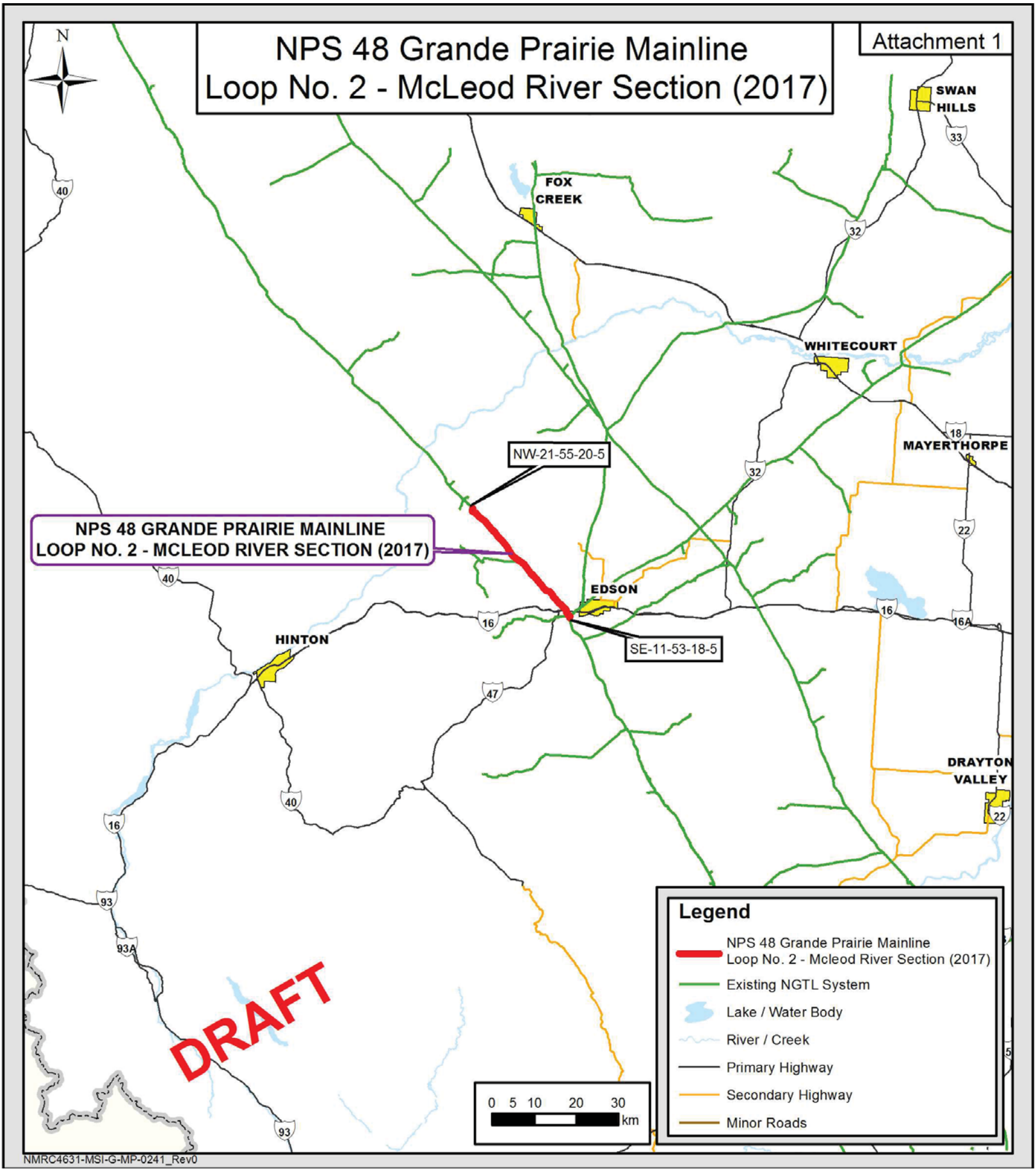
Dated at Calgary, Alberta this ** day of ***, 2016.

NOVA Gas Transmission Ltd.
Attention: Bob Oldridge
450 - 1 Street SW
Calgary, AB T2P 5H1
Phone: (403) 920-7387

Please contact Bob Oldridge with NOVA Gas Transmission Ltd. at (403) 920-7387, or the National Energy Board offices at 1-800-899-1265 should you have any questions concerning this Notice, the Plans Profiles and Books of Reference or the detailed route procedures.

Attachment 1 – Map of Proposed Detailed Route

Attachment 2 – Plan and Description of Affected Land


NPS 48 Grande Prairie Mainline
Loop No. 2 - McLeod River Section (2017)
Attachment 1
N
SWAN HILLS
FOX CREEK
WHITECOURT
MAYERTHORPE
NW-21-55-20-5
NPS 48 GRANDE PRAIRIE MAINLINE
LOOP NO. 2 - MCLEOD RIVER SECTION (2017)
EDSON
HINTON
SE-11-53-18-5
DRAYTON VALLEY
DRAFT
Legend
NPS 48 Grande Prairie Mainline Loop No. 2 - Mcleod River Section (2017)
Existing NGTL System
Lake / Water Body
River / Creek
Primary Highway
Secondary Highway
Minor Roads
0 5 10 20 30 km
NMRC4631-MSI-G-MP-0241_Rev0

NOVA GAS TRANSMISSION LTD.

NPS 48 GRANDE PRAIRIE MAINLINE LOOP NO. 2 - MCLEOD RIVER SECTIONS (2017)

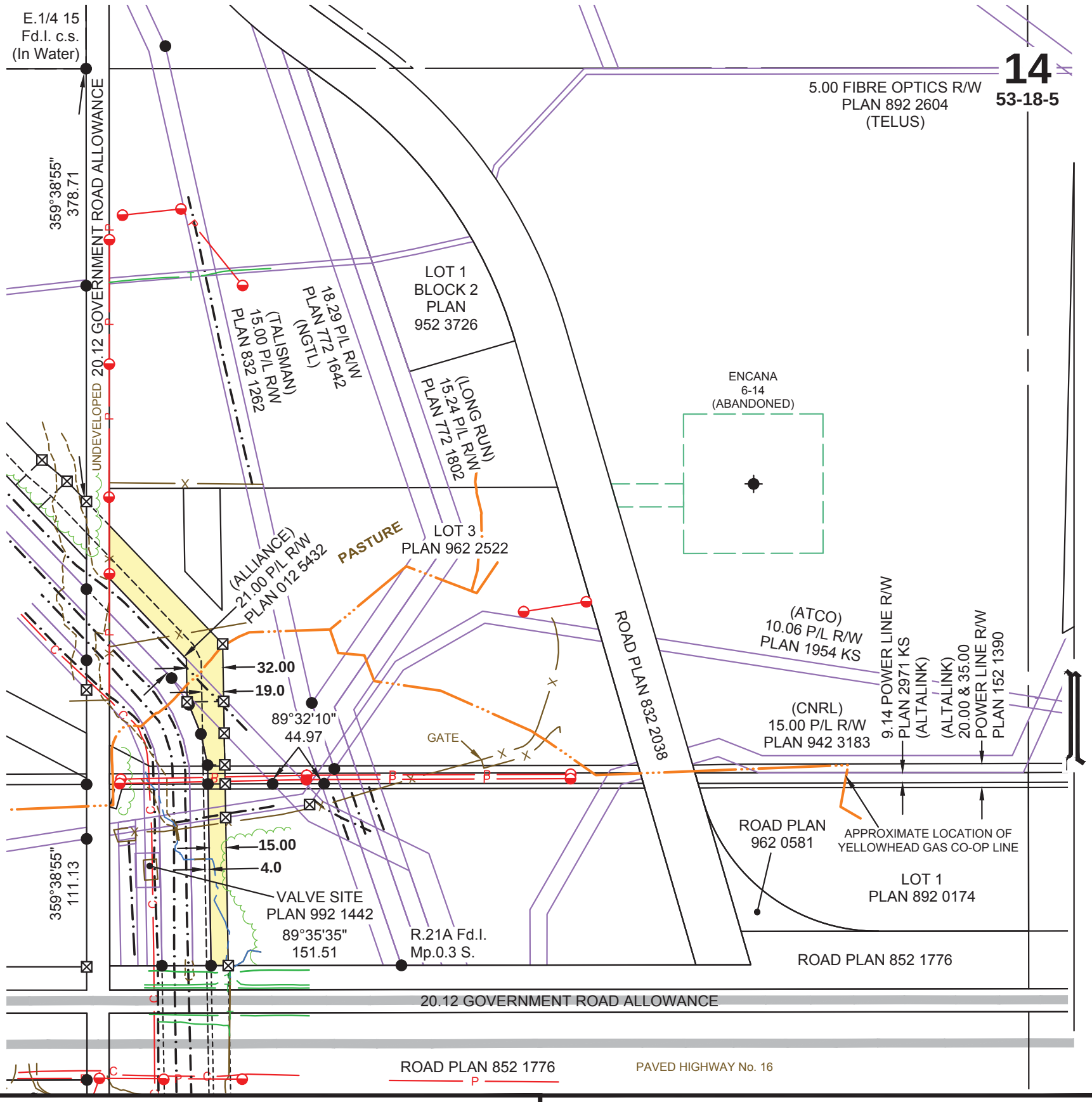
PROPERTY SKETCH PLAN SHOWING

PIPELINE RIGHT OF WAY

Lot 3, Plan 962 2522 (S.W.1/4 Sec.14 Twp.53 Rge.18 W.5M.)

ALBERTA

ATTACHMENT 2



S.W.1/4 Sec.14-53-18 W.5M.
Lot 3 Descriptive Plan 962 2522

AREA REQUIRED:

P/L R/W: 0.911 ha. (2.25 ac.)

OWNER(S): DONALD E. KALLUSKY
TRACT No.: 04
CERT. OF TITLE No.: 152 281 715

DRAFT

PROPOSED PIPELINE RIGHT-OF-WAY LENGTH = 395.87m

Statutory Iron Posts shown thus: Placed = ○ Found = ●
Temporary Point shown thus: ⊠
Proposed Pipe shown thus: – – – – – – – – – – – –
New Right-of-way shown thus:

ac. . . . .Acre
ha. . . . .Hectare
ISD. . . .Industry Surface Disposition
M. . . . . Mound or Meridian
P/L. . . . Pipeline
Rge. . . .Range
R/W. . . .Right-of-way
Sec. . . . Section
Twp. . . .Township
TWS. . . Temporary Work Space
W. . . . . .West

Distances are in metres and decimals thereof.

Doc. No.: NMRC4631-MSI-G-MP-0244

SCALE 1:5000

I-0011-11 (I-0155-14)

SURVEYED

MIDWEST SURVEYS INC.
2827 - Sunridge Blvd. N.E.
Calgary, AB
T1Y 6G1
Tel: 403-244-7471

Lot 3 Plan 962 2522-Property Sketch_Rev0

NOVA Gas Transmission Ltd.
Projet d'agrandissement du réseau de NGTL en 2017
Avis de proposition de tracé détaillé – Doublement de la canalisation principale grand Prairie No. 2 (tronçon de McLeod River)
Conformément à l'alinéa 34(1)*a*) de la *Loi sur l'Office national de l'énergie*

EN CE QUI CONCERNE la *Loi sur l'Office national de l'énergie* (la Loi) et les règlements qui y sont établis;

EN CE QUI CONCERNE le certificat de commodité et de nécessité publiques GC-XXX approuvant le tracé général du projet d'agrandissement du réseau de NGTL en 2017;

ET EN CE QUI CONCERNE une demande de NOVA Gas Transmission Ltd. (NGTL) portant sur la détermination et l'approbation du tracé détaillé pour la construction du tronçon de McLeod River, une proposition d'installation d'un nouveau pipeline de gaz naturel non corrosif de 1219 mm de diamètre nominal (DN 48) et d'environ 38 km de long, installé en tant que doublement de pipelines existants. Le tracé du tronçon de McLeod River commencera au niveau d'une nouvelle vanne à l'emplacement légal NW 21-055-20-W5M, et se terminera au niveau d'une vanne existante à l'emplacement légal SE 11-053-18-W5M, se rattachant au doublement existant de la canalisation principale d'Edson n° 3, situé à environ 5 km à l'ouest d'Edson, AB (comme indiqué en pièce jointe 1 du présent avis).

DESTINATAIRES : Les propriétaires enregistrés, dans la mesure où ils sont déterminés, des terres impliquées dans le tracé détaillé du tronçon de McLeod River, comme décrit en pièce jointe 1 du présent avis en vertu de l'alinéa 34(1)*a*).

Un plan du projet indiquant que NGTL devra acquérir une servitude permanente pour le tracé détaillé du tronçon de McLeod River est indiqué à la pièce jointe 2 du présent avis.

Si vous souhaitez vous opposer à la proposition de tracé détaillé du tronçon de McLeod River, vous pouvez déposer une déclaration d'opposition par écrit auprès de l'Office national de l'énergie (Office) dans un délai de 30 jours après avoir reçu le présent avis. La déclaration écrite doit indiquer les raisons de votre opposition à ce tracé.

Une copie de cette déclaration d'opposition doit être envoyée aux adresses suivantes :

Office national de l'énergie
517, Dixième Avenue S.-O.
Calgary, AB T2R 0A8
À l'attention de : Sheri Young, secrétaire
Télécopieur sans frais : 1-877-288-8803
Site Web : www.neb-one.gc.ca

Et à :
NOVA Gas Transmission Ltd.
450, 1re Rue S.-O.
Calgary, AB T2P 5H1
À l'attention de : Bob Oldridge, représentant foncier
Téléphone : 403-920-7387
Télécopieur : 403-920-2322
Courriel : bob_oldridge@transcanada.com

Lorsqu'une déclaration écrite est soumise à l'Office dans un délai de 30 jours suivant la réception du présent avis, l'Office doit ordonner immédiatement, sauf dans le cas des exceptions décrites ci-dessous, qu'une audience publique ait lieu dans la zone où se situent les terres concernées par la déclaration, pour tout motif d'opposition indiqué dans ladite déclaration.

L'Office n'est pas tenu d'envoyer un avis, d'organiser une audience ou de prendre toute autre mesure concernant une déclaration d'opposition soumise à l'Office, et peut à tout moment ignorer cette déclaration écrite, si la personne qui a soumis la déclaration soumet un avis de retrait, ou si l'Office estime que la déclaration est frivole, vexatoire ou n'est pas rédigée de bonne foi.

Si l'Office décide d'organiser une audience publique, l'Office fixera un lieu et une date appropriés pour l'audience et publiera un avis dans au moins une publication à grand tirage, le cas échéant, dans la zone où se situent les terres concernées par la proposition d'achat. L'Office enverra également cet avis à chaque personne ayant soumis une déclaration d'opposition par écrit.

L'Office, ou une personne autorisée par l'Office, peut réaliser une inspection des terres concernées par la proposition d'achat ou touchées par la construction du tronçon de McLeod River, s'il estime que cela est nécessaire.

Lors de l'audience, l'Office permettra à chaque personne ayant soumis une déclaration écrite de faire une présentation et peut permettre à toute autre personne intéressée de faire une présentation si l'Office estime que cela est approprié.

L'Office tiendra compte de toutes les déclarations écrites et toutes les présentations réalisées au cours de l'audience afin de déterminer le meilleur tracé possible pour le tronçon de McLeod River et les méthodes les plus appropriées ainsi que les délais de construction du projet. L'Office peut imposer toute condition d'approbation qu'il estime nécessaire.

Lorsque l'Office a organisé une audience concernant toute section ou partie du tronçon de McLeod River et approuvé ou rejeté le plan, le profil, et le livre de référence de cette section ou partie, il transmettra une copie de cette décision et des motifs de celle-ci à chaque personne qui a fait une présentation à l'Office au cours de l'audience.

L'Office peut verser toute somme qui lui semble raisonnable en matière de coûts réels raisonnablement encourus par toute personne faisant une présentation auprès de l'Office lors de l'audience, et la somme fixée sera versée à cette personne par NGTL.

Une copie du plan, du profil et du livre de référence pour le tracé détaillé est mise à disposition aux fins d'inspection aux emplacements suivants :

Calgary
Bibliothèque de l'Office national de l'énergie :
517, Dixième Avenue S.-O.
Calgary, AB T2R 0A8
Téléphone sans frais : 1-800-899-1265
Site Web : www.neb-one.gc.ca

NOVA Gas Transmission Ltd.
450, 1re Rue S.-O.
Calgary, AB T2P 5H1
Téléphone : 403-920-2691

Ville
Comté de Yellowhead
2716, avenue 1
Edson, AB T72 1N9
Téléphone : 780-723-4800

Ville d'Edson
605, 50e Rue
Edson, AB T7E 1T7
Téléphone : 780-723-4401

Bibliothèque publique d'Edson et du district
4726, 8e Avenue
Edson, AB T7E 1E3
Téléphone : 780-723-6691

Centre d'amitié d'Edson
5023, rue 3
Edson, AB T7E 1X7
Téléphone : 780-723-5494

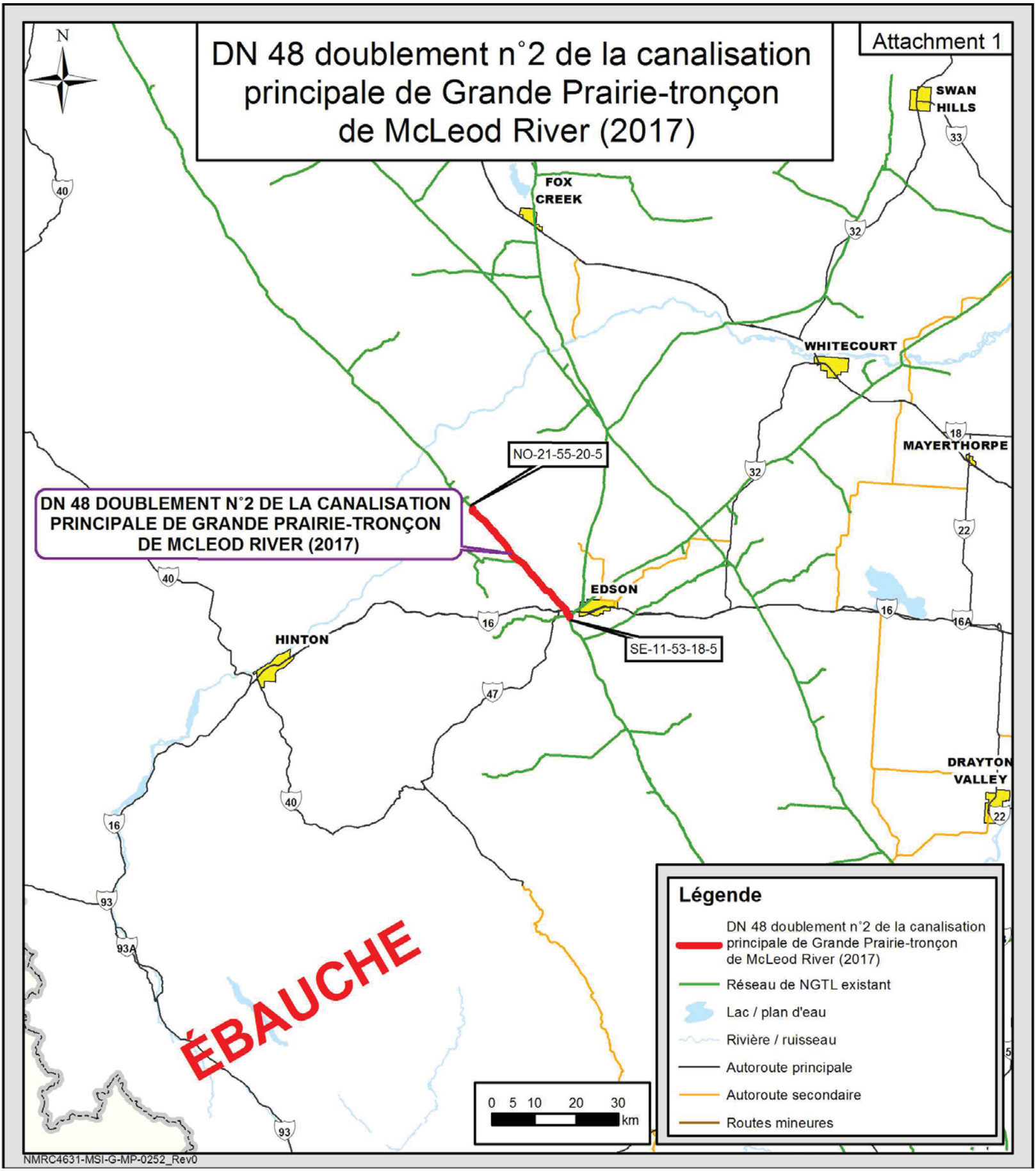
Fait à Calgary, Alberta, le ** **** 2016

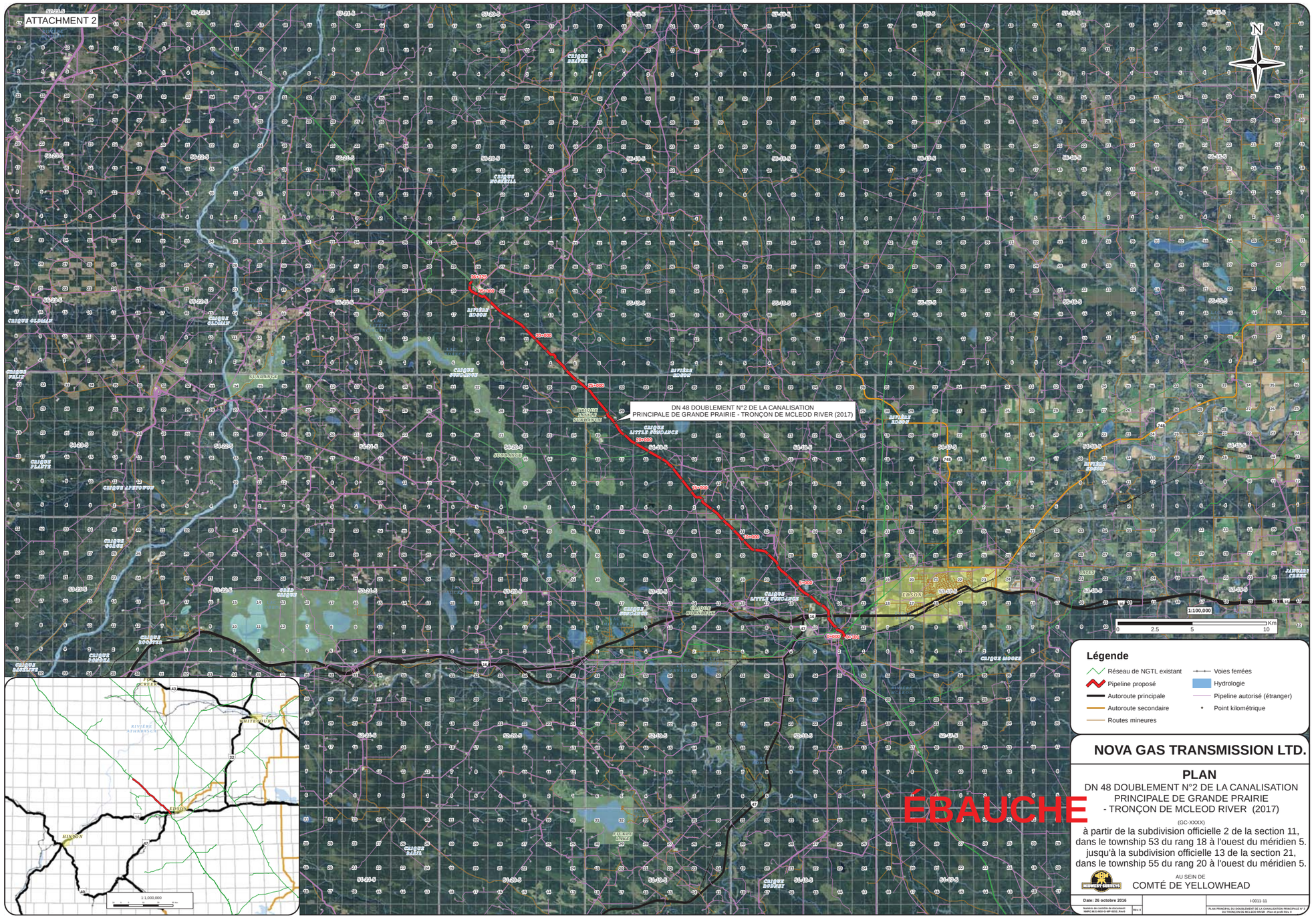
NOVA Gas Transmission Ltd.
À l'attention de : Bob Oldridge
450, 1re Rue S.-O.
Calgary, AB T2P 5H1
Téléphone : 403-920-7387

Veuillez communiquer avec Bob Oldridge à NOVA Gas Transmission Ltd. au 403-920-7387, ou avec les bureaux de l'Office national de l'énergie au 1-800-899-1265, si vous avez des questions concernant le présent avis, les plans, profils, et livres de référence ou les procédures du tracé détaillé.

Pièce jointe 1 – Carte du tracé détaillé proposé

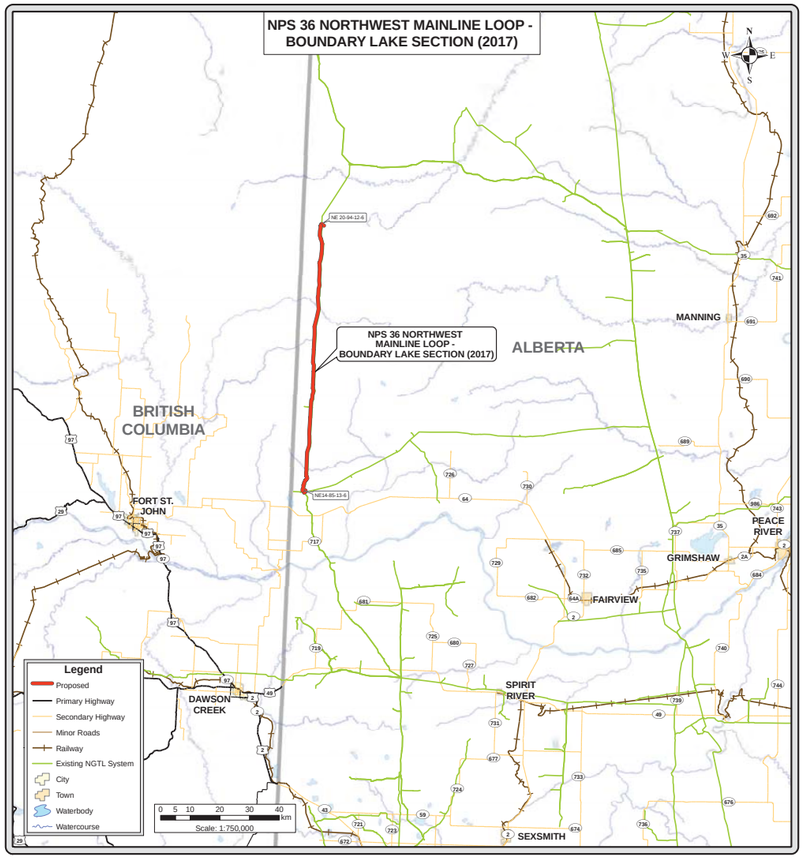
Pièce jointe 2 – Plan et description des terres concernées


DN 48 doublement n°2 de la canalisation principale de Grande Prairie-tronçon de McLeod River (2017)
Attachment 1
N
SWAN HILLS
FOX CREEK
WHITECOURT
MAYERTHORPE
NO-21-55-20-5
DN 48 DOUBLEMENT N°2 DE LA CANALISATION PRINCIPALE DE GRANDE PRAIRIE-TRONÇON DE MCLEOD RIVER (2017)
EDSON
HINTON
SE-11-53-18-5
DRAYTON VALLEY
ÉBAUCHE
Légende
DN 48 doublement n°2 de la canalisation principale de Grande Prairie-tronçon de McLeod River (2017)
Réseau de NGTL existant
Lac / plan d'eau
Rivière / ruisseau
Autoroute principale
Autoroute secondaire
Routes mineures
0 5 10 20 30 km
NMRC4631-MSI-G-MP-0252_Rev0



Les renseignements contenus aux présentes ont été compilés à partir de diverses sources du gouvernement et de l'industrie, sujettes à des droits d'auteurs qui comprennent, sans toutefois s'y limiter : © Gouvernement de l'Alberta 2008; © ministère des Ressources naturelles du Canada, tous droits réservés.
Millwest Surveys Inc. et ses fournisseurs de données n'offrent aucune garantie quant à l'exactitude ou l'exhaustivité des présents renseignements, et déclinent toute responsabilité pour l'interprétation ou l'usage des présentes.

Attachment 2: Sample Plans, Profiles and Books of Reference



PLANS AND PROFILES OF

NPS 36 NORTHWEST MAINLINE LOOP - BOUNDARY LAKE SECTION (2017)

National Energy Board Certificate of Public Convenience and Necessity
(GC-XXXX)

NOVA GAS TRANSMISSION LTD.

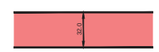
D R A F T

Date: Oct 26, 2016

OWNERSHIP TRACT No.	BL-0001	ROAD ALLOWANCE	BL-0002	ROAD ALLOWANCE	BL-0001	BL-0003	BL-0004	ROAD ALLOWANCE	BL-0005	BL-0006
AREA (ha) AND LENGTH (m) OF PERMANENT EASEMENT	AREA 0.117 LENGTH 41.5	LENGTH 30.5	AREA 1.64 LENGTH 481.3	LENGTH 32.5	AREA 1.30 LENGTH 512.9	AREA 1.93 LENGTH 804.3	AREA 2.07 LENGTH 862.0	LENGTH 30.2	AREA 2.05 LENGTH 857.0	AREA 1.06 LENGTH 350.7

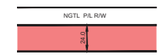
PIPELINE PLAN AND PROFILE
within
N.W.1/4 Sec. 13
N.E.1/4 Sec. 14
W.1/2 Sec. 24
W.1/2 Sec. 25
Twp. 85 Rge. 13 W. 6th Mer.

R/W DETAILS
N.T.S.



NPS 36 NORTHWEST MAINLINE LOOP
(BOUNDARY LAKE SECTION)

DETAIL A



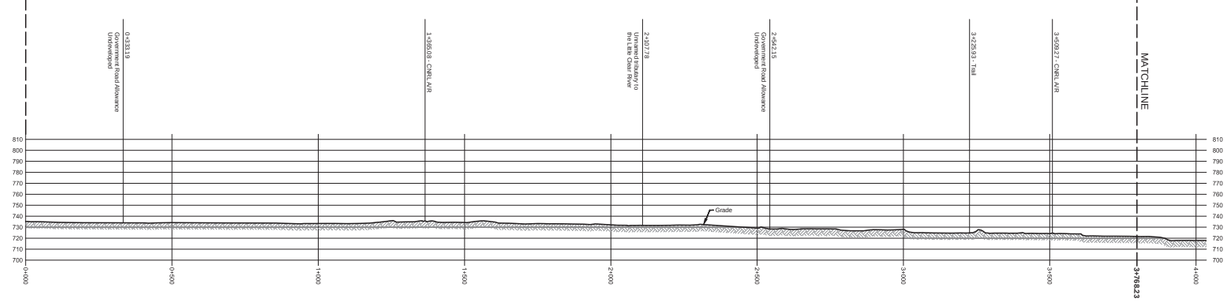
NPS 36 NORTHWEST MAINLINE LOOP
(BOUNDARY LAKE SECTION)

DETAIL B

PLAN
SCALE 1:7500

PROFILE
SCALE
1:7500 HOR.
1:2000 VERT.

GEODETIC DATUM :
PRDS CACS Station
Elev. : 3263.75 m
NAD 83(CSRS) UTM (Zone 11)
N.: 5639008.34
E.: 690425.73



GENERAL NOTES

1. ALL CHAINAGES AND DIMENSIONS ARE IN METRES UNLESS NOTED OTHERWISE.
2. PLAN AND PROFILE INFORMATION HAS BEEN OBTAINED FROM LiDAR AND FIELD SURVEY.
3. THE DOCUMENT IS NOT A PLAN OF SURVEY, BUT IS A GRAPHICAL REPRESENTATION OF THE APPROXIMATE SIZE, CONFIGURATION AND LOCATION OF PROPERTY OWNERSHIP. IT IS NOT INTENDED TO BE USED FOR LEGAL DESCRIPTIONS, CALCULATING EXACT DIMENSIONS OR PROPERTY AREAS.
4. CONVERSION FACTOR FOR HECTARES TO ACRES IS: 1 HECTARES = 2.4710 ACRES
5. FULL SIZE DRAWINGS ARE PLOTTED ON 707 x 1000 mm (B1 SIZED PAPER). REDUCED DRAWINGS ARE NOT TO SCALE.
6. TYPICALLY THE RIGHT-OF-WAY IS 24.0, 28.0, OR 32.0 m BUT WILL VARY AT SPECIFIC LOCATIONS DUE TO ENGINEERING AND CONSTRUCTION RESTRICTIONS.
7. CHAINAGES SHOWN ARE CONTOUR.

TC_PPBR_BR.DWG 707X1000

REFERENCE DRAWINGS

DRAWING No.	TITLE

LEGEND

1	KILOMETRE POST
	PROPOSED PIPELINE RIGHT-OF-WAY
	DIRECTION OF FLOW
	PROPOSED VALVE SITE
	TRAPPER BOUNDARY
A/R	ACCESS ROAD
C/L	CENTRE LINE
N.T.S.	NOT TO SCALE
P/L	PIPELINE
R/W	RIGHT-OF-WAY
NPS	NOMINAL PIPE SIZE
VCE	VEGETATION CONTROL EASEMENT

REVISIONS

NO.	DESCRIPTION	DATE	REV BY	CHK BY	APP BY
00	ORIGINAL PLAN ISSUED	20-APR-2016	YN	GB	-
01	ADDED LENGTH TO ROAD ALLOWANCE, UPDATED HATCHING	26-OCT-2016	YPQ	MF	

LAND TITLES STAMP

PLAN No.

ENTERED AND REGISTERED

ON _____

INSTRUMENT No. _____

_____
A.D. REGISTRAR

APPROVALS

DRAWN BY:	DATE	PROJECT DEF. No.
CHECKED BY:		
PROJECT MANAGER		

DRAFT

UNIVERSAL Geomatics Solutions
Calgary - Edmonton - Grande Prairie - www.ugsl.ca

LIMITS OF SHEET

	QTR.	SEC.	TWP.	RGE.	MER.
UPSTREAM	NE	14	85	13	W6
DOWNSTREAM	NW	25	85	13	W6

NOVA Gas Transmission Ltd.

NPS 36 NORTHWEST MAINLINE LOOP (BOUNDARY LAKE SECTION)

FIA #	CHAINAGE:	DISCIPLINE #
18183	0+000.0 TO 3+768.23	08

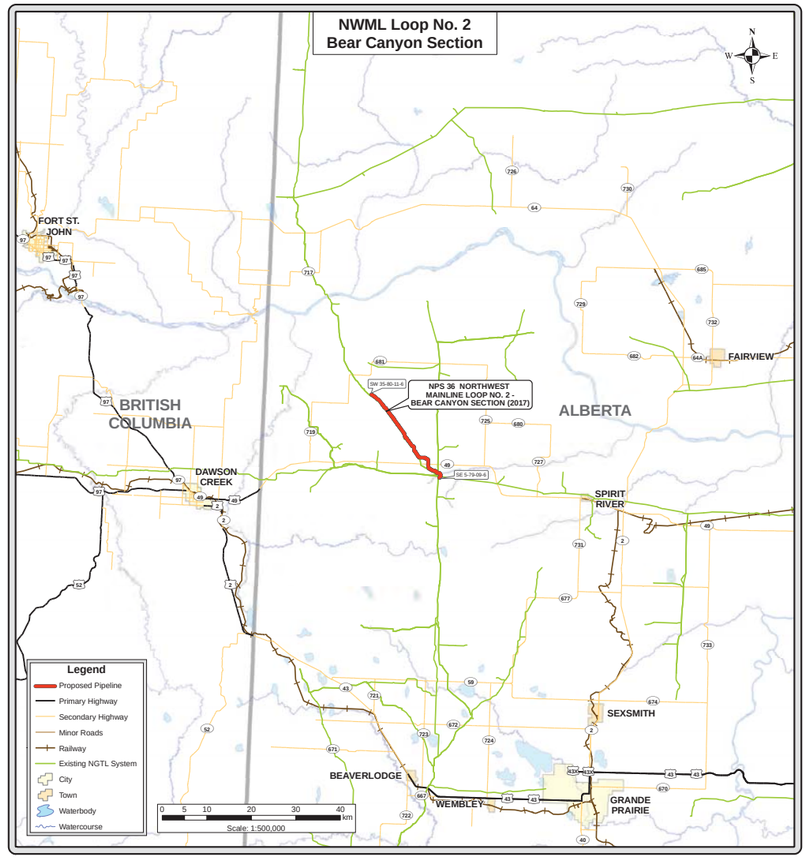
PLAN AND PROFILE
ALBERTA

SCALE	DRAWING No	REV
1:7500	18183-08-ML-02-001	01

CADD DRAWING: DO NOT MAKE MANUAL REVISIONS

Tract Number	Municipality	Land Description	Landowner(s)	Land User(s)	Length (m)	Width (m)	Area (ha)
BL-0001	CLEAR HILLS COUNTY	NW SEC-13 TWP-085 RGE-13 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1903 (GLEN LUNDGARD)	41.5	32.0	0.117
BL-0002	CLEAR HILLS COUNTY	NE SEC-14 TWP-085 RGE-13 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1903 (GLEN LUNDGARD)	481.3	32.0	1.64
BL-0001	CLEAR HILLS COUNTY	NW SEC-13 TWP-085 RGE-13 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1903 (GLEN LUNDGARD)	512.9	24.0, 32.0	1.30
BL-0003	CLEAR HILLS COUNTY	SW SEC-24 TWP-085 RGE-13 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1903 (GLEN LUNDGARD)	804.3	24.0	1.93
BL-0004	CLEAR HILLS COUNTY	NW SEC-24 TWP-085 RGE-13 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2598 (LARRY RYAN SMITH)	862.0	24.0	2.07
BL-0005	CLEAR HILLS COUNTY	SW SEC-25 TWP-085 RGE-13 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2598 (LARRY RYAN SMITH)	857.0	24.0	2.05
BL-0006	CLEAR HILLS COUNTY	NW SEC-25 TWP-085 RGE-13 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2598 (LARRY RYAN SMITH)	350.7	24.0, 32.0	1.06

DRAFT



PLANS AND PROFILES OF

NPS 36 NORTHWEST MAINLINE LOOP NO. 2 - BEAR CANYON SECTION (2017)

National Energy Board Certificate of Public Convenience and Necessity
(GC-XXXX)

NOVA GAS TRANSMISSION LTD.

D R A F T

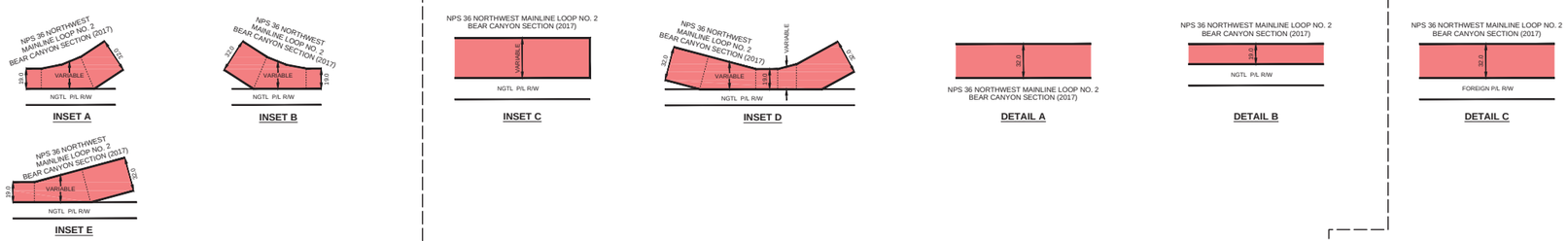
Date: Oct 26, 2016

OWNERSHIP TRACT No.	BC-0006	BC-0005	BC-0004	BC-0003	BC-0002	BC-0001
AREA (ha) AND LENGTH (m) OF PERMANENT EASEMENT	AREA 1.77 LENGTH 736.5	AREA 1.62 LENGTH 683.2	AREA 0.605 LENGTH 224.9	AREA 3.59 LENGTH 1202.1	AREA 2.51 LENGTH 793.4	AREA 1.42 LENGTH 404.5

NOVA ALLOWANCE

LENGTH (m)

R/W DETAILS
N.T.S.



PIPELINE PLAN AND PROFILE
within
N.1/2 & S.E.1/4 Sec. 5
N.E.1/4 Sec. 6
S.1/2 Sec. 7
Twp. 79 Rge. 9 W. 6th Mer.

PLAN
SCALE 1:7500

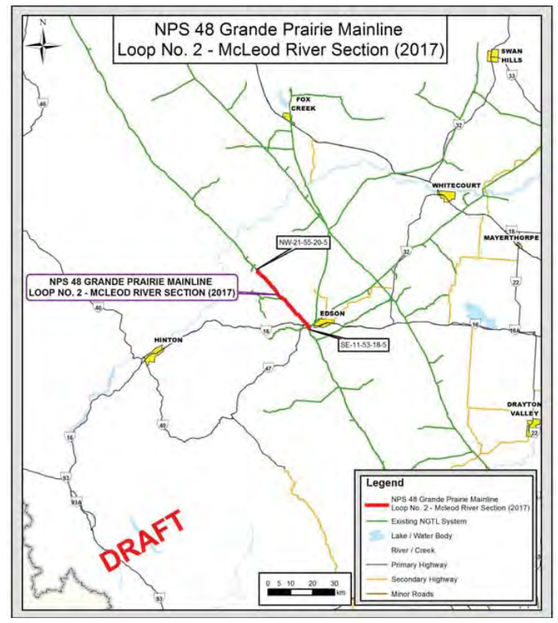
S.E.1/4 Sec. 7-79-9-6
S.W.1/4 Sec. 7-79-9-6
N.E.1/4 Sec. 7-79-9-6
N.W.1/4 Sec. 5-79-9-6
N.E.1/4 Sec. 5-79-9-6
S.E.1/4 Sec. 5-79-9-6
NPS 36 NORTHWEST MAINLINE LOOP NO. 2, BEAR CANYON SECTION (2017)
SEE DETAIL A
SEE DETAIL B
SEE DETAIL C
Drainage Ditch
Drainage Ditch
Drainage Ditch

NPS 36 Northwest Mainline Loop No. 2 -
Bear Canyon Section (2017)
Book of Reference - Revision 0

Reference Dwg.
Plan and Profile Dwg. No.
18184-08-ML-02-001

Tract Number	Municipality	Land Description	Landowner(s)	Land User(s)	Length (m)	Width (m)	Area (ha)
BC-0001	SADDLE HILLS COUNTY	SE SEC-05 TWP-079 RGE-09 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2717 (JIM ROBERT MENZIES)	404.5	VARIABLE, 32.0	1.42
BC-0002	SADDLE HILLS COUNTY	NE SEC-05 TWP-079 RGE-09 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2717 (JIM ROBERT MENZIES)	793.4	19.0, VARIABLE, 32.0	2.51
BC-0003	SADDLE HILLS COUNTY	NW SEC-05 TWP-079 RGE-09 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2717 (JIM ROBERT MENZIES)	1202.1	19.0, VARIABLE, 32.0	3.59
BC-0004	SADDLE HILLS COUNTY	NE SEC-06 TWP-079 RGE-09 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2717 (JIM ROBERT MENZIES)	224.9	19.0, VARIABLE, 32.0	0.605
BC-0005	SADDLE HILLS COUNTY	SE SEC-07 TWP-079 RGE-09 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2717 (JIM ROBERT MENZIES)	683.2	19.0, VARIABLE, 32.0	1.62
BC-0006	SADDLE HILLS COUNTY	SW SEC-07 TWP-079 RGE-09 W6M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 2717 (JIM ROBERT MENZIES)	736.5	19.0, VARIABLE, 32.0	1.77

DRAFT



Plans and Profiles of:

NPS 48 GRANDE PRAIRIE MAINLINE LOOP NO. 2 - MCLEOD RIVER SECTION (2017)

National Energy Board Certificate of Public Convenience and Necessity (GC-XXXX)

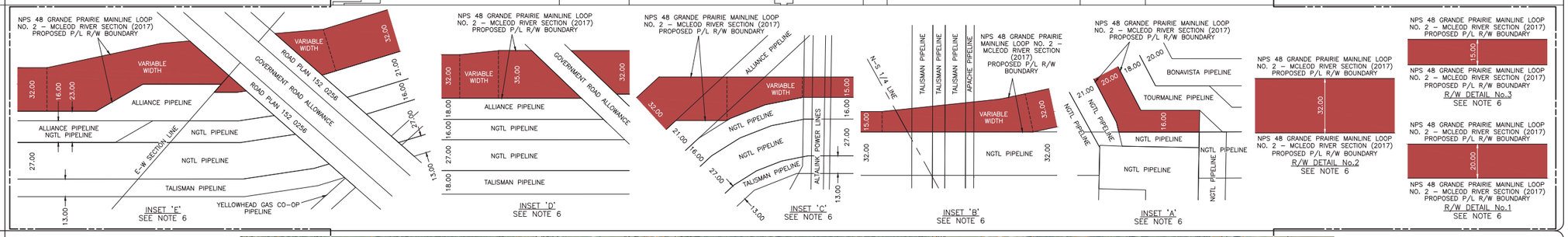
NOVA GAS TRANSMISSION LTD.

October 6, 2016

Document No.: NMRC4631-MSI-G-MP-0240_Rev1

OWNERSHIP TRACT No.	MR-009	ROAD	MR-007	MR-006	MR-005	ROAD	MR-004	ROAD	MR-003	MR-002	MR-001
AREA (ha) AND LENGTH (m) OF PERMANENT EASEMENT	AREA 0.015 LENGTH 0.01	LENGTH 60.3	AREA 3.15 LENGTH 983.2	AREA 1.01 LENGTH 315.4	AREA 2.25 LENGTH 696.3	LENGTH 29.1	AREA 0.911 LENGTH 396.1	LENGTH 137.2	AREA 1.62 LENGTH 903.4	AREA 0.610 LENGTH 305.3	AREA 2.01 LENGTH 744.4

R/W DETAILS
N.T.S.

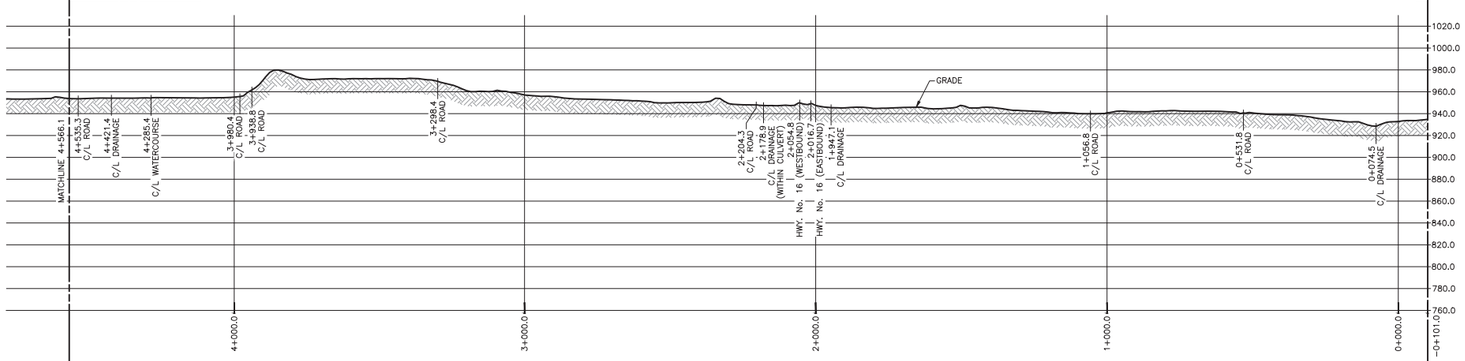


PLAN
SCALE 1:7500

FOR CONTINUATION SEE DRAWING 4631-10-ML-02-002

PIPELINE PLAN
AND PROFILE IN:
S.E.1/4 Sec.11
S.W.1/4 Sec.11
N.W.1/4 Sec.11
S.W.1/4 Sec.14
S.E.1/4 Sec.15
N.E.1/4 Sec.15
N.W.1/4 Sec.15
N.E.1/4 Sec.16
Twp.53 Rge.18 W.5M.

PROFILE
SCALE
1:7500 HOR.
1:2000 VERT.



GENERAL NOTES

1. ALL CHAINAGES AND DIMENSIONS ARE IN METRES UNLESS NOTED OTHERWISE.
2. PLAN AND PROFILE INFORMATION HAS BEEN OBTAINED FROM LiDAR AND FIELD SURVEY.
3. THIS DOCUMENT IS NOT A PLAN OF SURVEY, BUT IS A GRAPHICAL REPRESENTATION OF THE APPROXIMATE SIZE, CONFIGURATION AND LOCATION OF PROPERTY OWNERSHIP. IT IS NOT INTENDED TO BE USED FOR LEGAL DESCRIPTIONS, CALCULATING EXACT DIMENSIONS OR PROPERTY AREAS.
4. CONVERSION FACTOR FOR HECTARES TO ACRES IS: 1 HECTARE = 2.4710 ACRES.
5. FULL SIZE DRAWINGS ARE PLOTTED ON 707 x 1000 (B1 SIZED PAPER). REDUCED SIZE DRAWINGS ARE NOT TO SCALE.
6. RIGHT-OF-WAY WIDTH WILL VARY AT SPECIFIC LOCATIONS DUE TO ENGINEERING AND CONSTRUCTION RESTRICTIONS.
7. CHAINAGES SHOWN ARE CONTOUR.

REFERENCE DRAWINGS

DRAWING No.	TITLE

LEGEND

KP	KILOMETRE POST
	PROPOSED PIPELINE
	PROPOSED PIPELINE TO BE LOCATED WITHIN EXISTING NGTL RIGHT OF WAY
	TRAPPER BOUNDARY
A/R	ACCESS ROAD
P/L	PIPELINE
R/W	RIGHT-OF-WAY
NPS	NOMINAL PIPE SIZE
	DIRECTION OF FLOW
NGTL	NOVA GAS TRANSMISSION LTD.

REVISIONS

NO.	DESCRIPTION	DATE	REV BY	CHK BY	APP BY
00	PLAN ISSUED	31/05/16	JA	LC	WM
01	REVISED TRACT NUMBERS	10/06/16	JA	LC	WM
02	UPDATED TB INFORMATION BY CLIENT REQUEST	22/07/16	TC	WM	WM

LAND TITLES STAMP

DRAFT

APPROVALS

	DATE	PROJECT DEF. No.
DRAWN BY:		
CHECKED BY:		
PROJECT MANAGER		

LIMITS OF SHEET

	QTR.	SEC.	TWP.	RGE.	MER.
UPSTREAM	N.E.	16	53	18	5
DOWNSTREAM	S.E.	11	53	18	5

NOVA GAS TRANSMISSION LTD.

NPS 48 GRANDE PRAIRIE MAINLINE LOOP NO. 2 – MCLEOD RIVER SECTION (2017)

FIA # 4631 | CHAINAGE: -0+101.0 TO 4+566.1 | DISCIPLINE # 03

PLAN AND PROFILE
ALBERTA

SCALE 1:7500 | DRAWING No 4631-10-ML-02-001 | REV 02

ID TC_PPBR_BR.DWG 707X1000

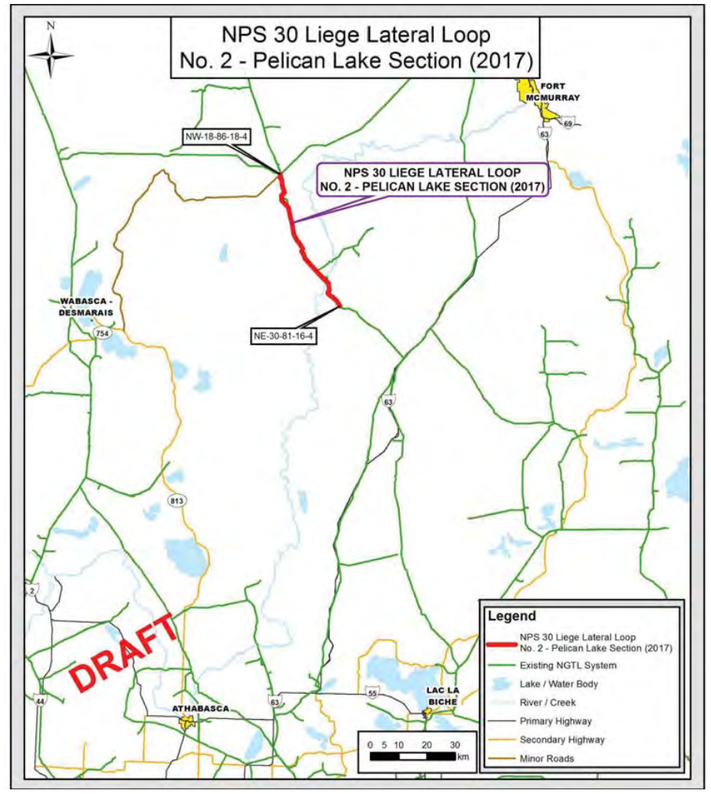
TIME DESIGN FILE

CADD DRAWING: DO NOT MAKE MANUAL REVISIONS

NPS 48 Grande Prairie Mainline Loop No. 2 - McLeod River Section (2017)
Book of Reference - Revision 2

Reference Dwg.
Plan and Profile No.
4631-10-ML-02-001

Tract Number	Municipality	Land Description	Landowner(s)	Land User(s)	Length (m)	Width (m)	Area (Ha)
MR-1	YELLOWHEAD COUNTY	S.E.1/4 SEC.11, TWP.53, RGE.18 , W.5M.	TALISMAN ENERGY INC.		744.4	16.00, 20.00, 32.00 & VARIABLE WIDTH	2.01
MR-2	YELLOWHEAD COUNTY	S.W.1/4 SEC.11, TWP.53, RGE.18 , W.5M.	TALISMAN ENERGY INC.		305.3	15.00, 32.00 & VARIABLE WIDTH	0.610
MR-3	YELLOWHEAD COUNTY	NW 1/4 SEC.11, TWP.53, RGE.18 W.5M	HER MAJESTY THE QUEEN (ALBERTA)		903.4	15.00 & 32.00	1.62
MR-4	YELLOWHEAD COUNTY	S.W.1/4 SEC.14, TWP.53, RGE.18 , W.5M. (LOT 3 DESCRIPTIVE PLAN 962 2522)	DONALD E. KALLUSKY		396.1	15.00, 32.00 & VARIABLE WIDTH	0.911
MR-5	YELLOWHEAD COUNTY	S.E.1/4 SEC.15, TWP.53, RGE.18 , W.5M.	BEV COLLIN HOLDINGS LTD.		696.3	32.00. 35.00 & VARIABLE WIDTH	2.25
MR-6	YELLOWHEAD COUNTY	N.E.1/4 SEC.15, TWP.53, RGE.18 , W.5M.	ENCANA CORPORATION		315.4	32.00	1.01
MR-7	YELLOWHEAD COUNTY	N.W.1/4 SEC.15, TWP.53, RGE.18 , W.5M.	TERESA & EDGAR TAILBY		983.2	32.00 & VARIABLE WIDTH	3.15
MR-9	YELLOWHEAD COUNTY	N.E.1/4 SEC.16, TWP.53, RGE.18 , W.5M.	EDWARD & DORIS WINTER		0.01	VARIABLE WIDTH	0.015



Plans and Profiles of:

NPS 30 LIEGE LATERAL LOOP NO.2 - PELICAN LAKE SECTION (2017)

National Energy Board Certificate of Public Convenience and Necessity (GC-XXXX)

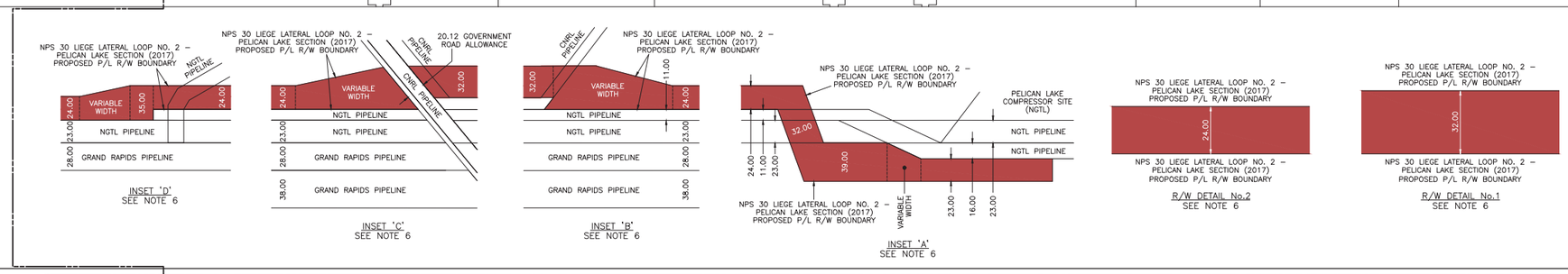
NOVA GAS TRANSMISSION LTD.

October 6, 2016

Document No.: PEL18181-MSI-G-MP-0002_Rev1

OWNERSHIP TRACT No.		NE-2-82-17-W.4M. LP-009	ROAD	NW-1-82-17-W.4M. LP-008	SW-1-82-17-W.4M. LP-007	SE-1-82-17-W.4M. LP-006	ROAD	NE-36 81-17-W.4M. LP-005	ROAD	NW-31-81-16-W.4M. LP-004	SW-31-81-16-W.4M. LP-003	SE-31-81-16-W.4M. LP-002	NE-30-81-16-W.4M. LP-001	
AREA (ha) AND LENGTH (m) OF PERMANENT EASEMENT		AREA 1.97 LENGTH 800.2	LENGTH 26.0	AREA 1.09 LENGTH 455.5	AREA 1.40 LENGTH 583.1	AREA 1.64 LENGTH 684.5	LENGTH 31.7	AREA 0.876 LENGTH 316.9	LENGTH 21.8	AREA 2.46 LENGTH 805.8	AREA 1.11 LENGTH 461.7	AREA 1.31 LENGTH 545.7	AREA 2.07 LENGTH 787.1	

R/W DETAILS
N.T.S.



PIPELINE PLAN AND PROFILE IN THEORETICAL:
N.E.1/4 Sec.30
S.E.1/4 Sec.31
S.W.1/4 Sec.31
N.W.1/4 Sec.31
Twp.81 Rge.16 W.4M.

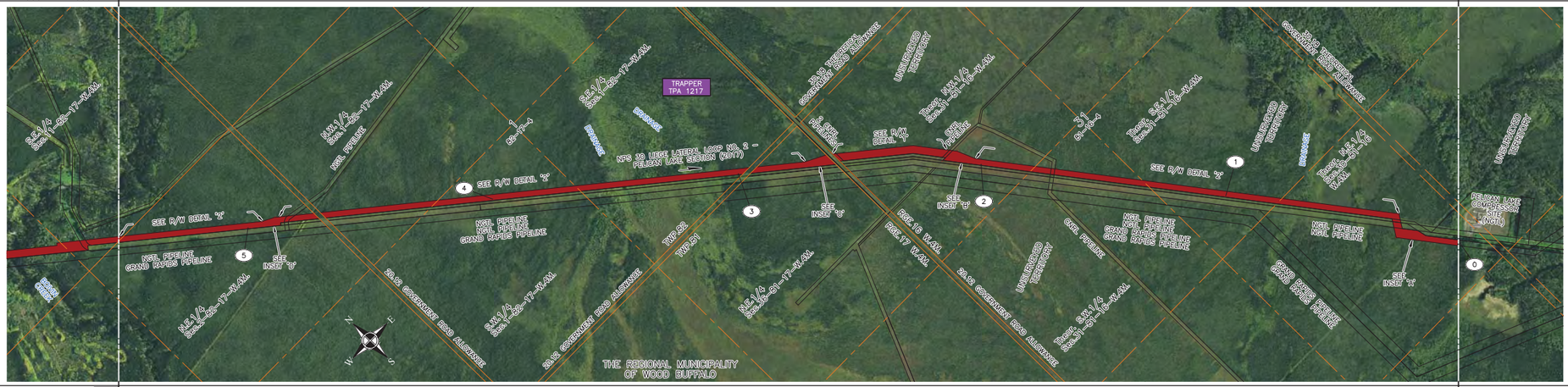
AND

N.E.1/4 Sec.36
Twp.81 Rge.17 W.4M.

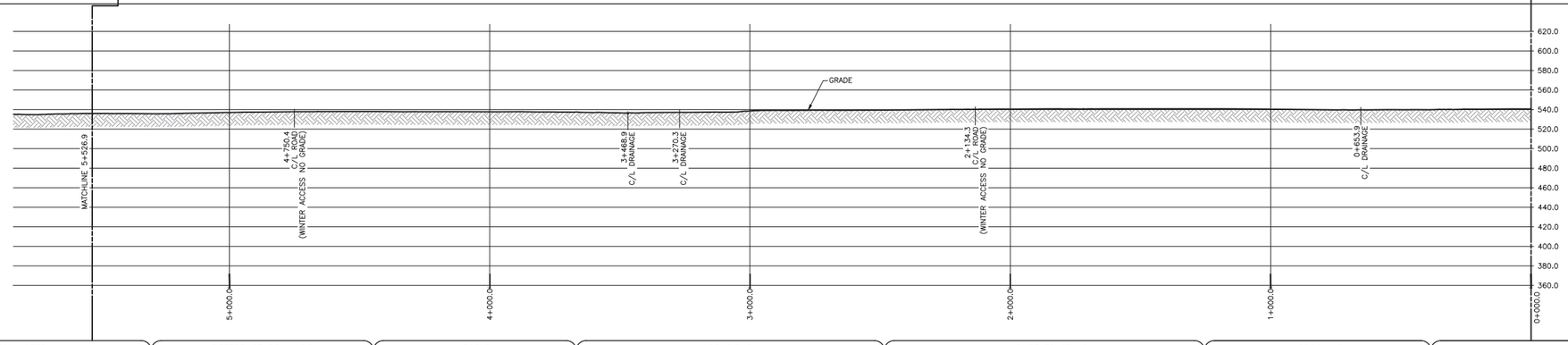
S.E.1/4 Sec.1
S.W.1/4 Sec.1
N.W.1/4 Sec.1
N.E.1/4 Sec.2
Twp.82 Rge.17 W.4M.

PLAN
SCALE 1:7500

FOR CONTINUATION SEE DRAWING 18181-10-LA-02-002



PROFILE
SCALE
1:7500 HOR.
1:2000 VERT.



GENERAL NOTES

1. ALL CHAINAGES AND DIMENSIONS ARE IN METRES UNLESS NOTED OTHERWISE.
2. PLAN AND PROFILE INFORMATION HAS BEEN OBTAINED FROM LiDAR AND THIRD PARTY FIELD SURVEY.
3. THIS DOCUMENT IS NOT A PLAN OF SURVEY, BUT IS A GRAPHICAL REPRESENTATION OF THE APPROXIMATE SIZE, CONFIGURATION AND LOCATION OF PROPERTY OWNERSHIP. IT IS NOT INTENDED TO BE USED FOR LEGAL DESCRIPTIONS, CALCULATING EXACT DIMENSIONS OR PROPERTY AREAS.
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6. RIGHT-OF-WAY WIDTH WILL VARY AT SPECIFIC LOCATIONS DUE TO ENGINEERING AND CONSTRUCTION RESTRICTIONS.
7. CHAINAGES SHOWN ARE CONTOUR.

REFERENCE DRAWINGS

DRAWING No.	TITLE

LEGEND

KP	KILOMETRE POST
	PROPOSED PIPELINE
	TRAPPER BOUNDARY
A/R	ACCESS ROAD
P/L	PIPELINE
R/W	RIGHT-OF-WAY
NPS	NOMINAL PIPE SIZE
	DIRECTION OF FLOW
NGTL	NOVA GAS TRANSMISSION LTD.

REVISIONS

NO.	DESCRIPTION	DATE	REV BY	CHK BY	APP BY
00	PLAN ISSUED	18/04/16	JA	JK	
01	UPDATED TB INFORMATION BY CLIENT REQUEST	22/07/16	TC	JK	

LAND TITLES STAMP

DRAFT

APPROVALS

DRAWN BY:	DATE	PROJECT DEF. No.
CHECKED BY:		
PROJECT MANAGER		

LIMITS OF SHEET	QTR.	SEC.	TWP.	RGE.	MER.
UPSTREAM	N.E.	2	82	17	4
DOWNSTREAM	N.E.	30	81	16	4

NOVA GAS TRANSMISSION LTD.

NPS 30 LIEGE LATERAL LOOP NO. 2 – PELICAN LAKE SECTION (2017)

FIA # 18181 | CHAINAGE: 0+000.0 TO 5+526.9 | DISCIPLINE # 03

PLAN AND PROFILE
ALBERTA

SCALE 1:7500 | DRAWING No 18181-10-LA-02-001 | REV 01

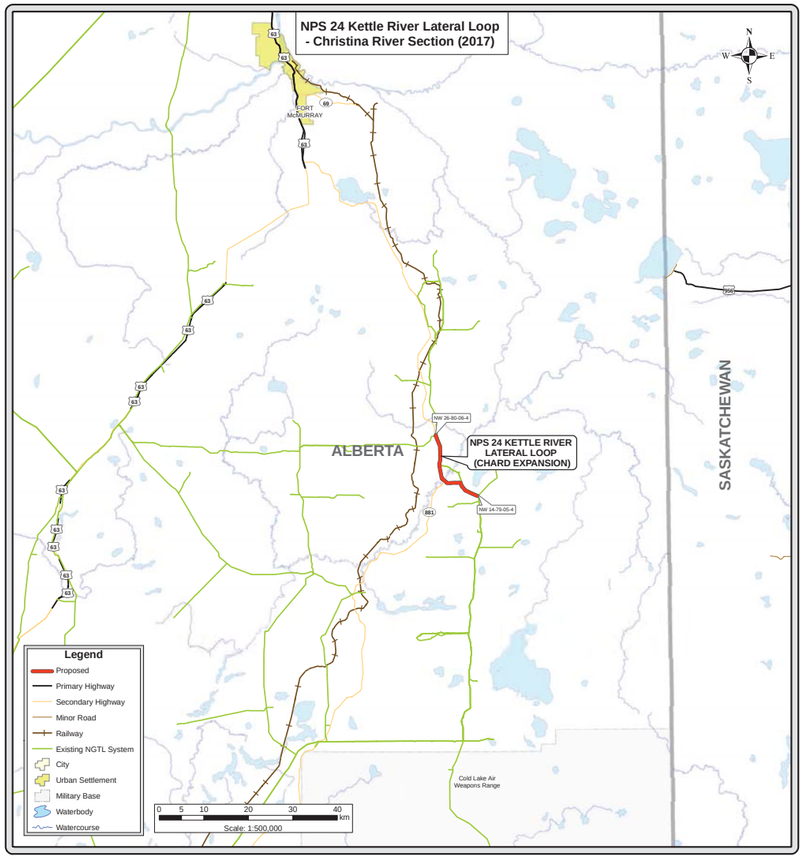
TC_PPBR_BR.DWG 707X1000

CADD DRAWING: DO NOT MAKE MANUAL REVISIONS

NPS 30 Liege Lateral Loop No.2 - Pelican Lake Section (2017)
Book of Reference - Revision 0

Reference Dwg.
Plan and Profile No.
18181-10-LA-02-001

Tract Number	Municipality	Land Description	Landowner(s)	Land User(s)	Length (m)	Width (m)	Area (Ha)
LP-001	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL NE1/4, SEC.30, TWP.81, RGE.16, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	787.10	24.00 & 32.00 & Variable Width	2.07
LP-002	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL SE1/4, SEC.31, TWP.81, RGE.16, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	545.7	24.00	1.31
LP-003	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL SW1/4, SEC.31, TWP.81, RGE.16, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	461.7	24.00	1.11
LP-004	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL NW1/4, SEC.31, TWP.81, RGE.16, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	805.8	32.00 & 24.00 & Variable Width	2.46
LP-005	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL NE1/4, SEC.36, TWP.81, RGE.17, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	316.9	24.00 & Variable Width	0.876
LP-006	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL SE1/4, SEC.1, TWP.82, RGE.17, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	684.5	24.00	1.64
LP-007	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL SW1/4, SEC.1, TWP.82, RGE.17, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	583.1	24.00	1.40
LP-008	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL NW1/4, SEC.1, TWP.82, RGE.17, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	455.5	24.00	1.09
LP-009	REGIONAL MUNICIPALITY OF WOOD BUFFALO	THEORETICAL NE1/4, SEC.2, TWP.82, RGE.17, W.4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 1217 (James Smith)	800.2	24.00 & 36.00 & Variable Width	1.97



PLANS AND PROFILES OF

NPS 24 KETTLE RIVER LATERAL LOOP - CHRISTINA RIVER SECTION (2017)

National Energy Board Certificate of Public Convenience and Necessity
(GC-XXXX)

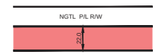
NOVA GAS TRANSMISSION LTD.

D R A F T

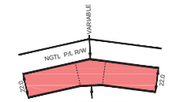
Date: Oct 26, 2016

OWNERSHIP TRACT No.	KR-0001	KR-0002	KR-0003	KR-0004	KR-0005	KR-0006	KR-0007	KR-0008	KR-0009	KR-0010
AREA (ha) AND LENGTH (m) OF PERMANENT EASEMENT	AREA 1.59 LENGTH 786.6	AREA 0.001 LENGTH 0.5	AREA 0.060 LENGTH 9.0	AREA 1.82 LENGTH 843.1	AREA 0.071 LENGTH 32.4	AREA 1.90 LENGTH 562.9	AREA 1.81 LENGTH 819.7	AREA 1.77 LENGTH 804.9	AREA 1.75 LENGTH 794.8	AREA 0.066 LENGTH 30.2

R/W DETAILS
N.T.S.



DETAIL A



INSET A

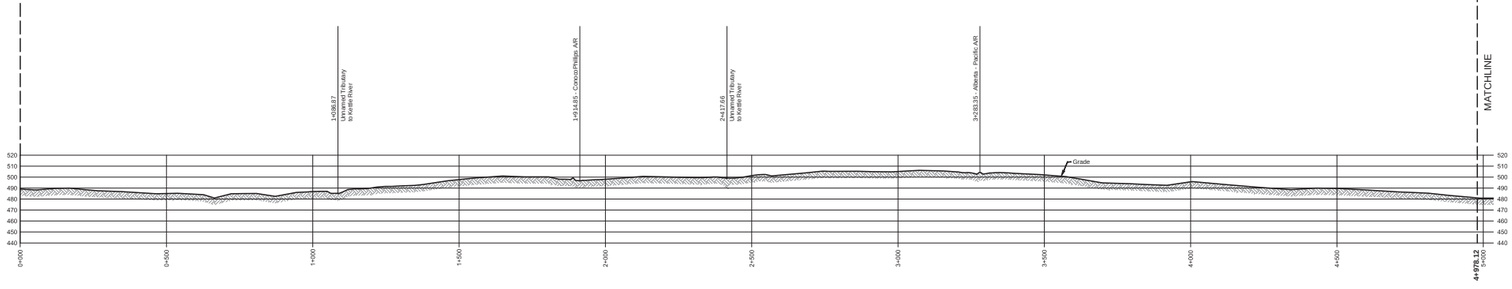
PIPELINE PLAN AND PROFILE
within theoretic
E.1/2 Sec. 14
E.1/2 Sec. 23
All of Sec. 26
Twp. 80 Rge. 6 W. 4th Mer.
and through adjoining
theoretic government road allowances

PLAN
SCALE 1:7500

REGIONAL MUNICIPALITY OF WOOD BUFFALO, ALBERTA

PROFILE
SCALE
1:7500 HOR.
1:2000 VERT.

GEODETIC DATUM :
PRDS CACS Station
Elev.: 1263.75 m
NAD 83(CSRS) UTM (Zone 12)
N.: 5640686.93
E.: 268285.18



GENERAL NOTES

1. ALL CHAINAGES AND DIMENSIONS ARE IN METRES UNLESS NOTED OTHERWISE.
2. PLAN AND PROFILE INFORMATION HAS BEEN OBTAINED FROM LiDAR AND FIELD SURVEY.
3. THE DOCUMENT IS NOT A PLAN OF SURVEY, BUT IS A GRAPHICAL REPRESENTATION OF THE APPROXIMATE SIZE, CONFIGURATION AND LOCATION OF PROPERTY OWNERSHIP. IT IS NOT INTENDED TO BE USED FOR LEGAL DESCRIPTIONS, CALCULATING EXACT DIMENSIONS OR PROPERTY AREAS.
4. CONVERSION FACTOR FOR HECTARES TO ACRES IS: 1 HECTARES = 2.4710 ACRES
5. FULL SIZE DRAWINGS ARE PLOTTED ON 707 x 1000 mm (B1 SIZED PAPER). REDUCED DRAWINGS ARE NOT TO SCALE.
6. TYPICALLY THE RIGHT-OF-WAY IS 21.0, 22.0, 27.0, OR 32.0 m BUT WILL VARY AT SPECIFIC LOCATIONS DUE TO ENGINEERING AND CONSTRUCTION RESTRICTIONS.
7. CHAINAGES SHOWN ARE CONTOUR.

REFERENCE DRAWINGS

DRAWING No.	TITLE

LEGEND

1	KILOMETRE POST
	PROPOSED PIPELINE RIGHT-OF-WAY
	DIRECTION OF FLOW
	PROPOSED VALVE SITE
	TRAPPER BOUNDARY
A/R	ACCESS ROAD
C/L	CENTRE LINE
N.T.S.	NOT TO SCALE
P/L	PIPELINE
R/W	RIGHT-OF-WAY
NPS	NOMINAL PIPE SIZE
VCE	VEGETATION CONTROL EASEMENT

REVISIONS

NO.	DESCRIPTION	DATE	REV BY	CHK BY	APP BY
00	ORIGINAL PLAN ISSUED	20-APR-2016	YN	GB	-
01	ADDED TRACK NUMBER TO THEORETIC ROAD ALLOWANCES UPDATED HATCHING	26-OCT-2016	YPQ	MF	

LAND TITLES STAMP

PLAN No.

ENTERED AND REGISTERED

ON _____

INSTRUMENT No. _____

_____
A.D. REGISTRAR

APPROVALS

DRAWN BY:	DATE	PROJECT DEF. No.
CHECKED BY:		
PROJECT MANAGER:		

DRAFT

UNIVERSAL Geomatics Solutions
Calgary - Edmonton - Grande Prairie - www.ugsi.ca

LIMITS OF SHEET

	QTR.	SEC.	TWP.	RGE.	MER.
UPSTREAM	NW	26	80	6	W4
DOWNSTREAM	SE	14	80	6	W4

NOVA Gas Transmission Ltd.

NPS 24 KETTLE RIVER LATERAL LOOP - CHRISTINA RIVER SECTION (2017)

FIA # 18180 | CHAINAGE: 0+000.0 TO 4+978.12 | DISCIPLINE # 08

PLAN AND PROFILE
ALBERTA

SCALE 1:7500 | DRAWING No **18180-08-LA-02-001** | REV **01**

TC_PPBR_BR.DWG 707X1000

CADD DRAWING: DO NOT MAKE MANUAL REVISIONS

Tract Number	Municipality	Land Description	Landowner(s)	Land User(s)	Length (m)	Width (m)	Area (ha)
KR-0001	REGIONAL MUNICIPALITY OF WOOD BUFFALO	NW SEC-26 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	786.6	22.0	1.59
KR-0002	REGIONAL MUNICIPALITY OF WOOD BUFFALO	NE SEC-26 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	0.5	22.0	0.001
KR-0003	REGIONAL MUNICIPALITY OF WOOD BUFFALO	SW SEC-26 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	9.0	22.0	0.060
KR-0004	REGIONAL MUNICIPALITY OF WOOD BUFFALO	SE SEC-26 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	843.1	22.0	1.82
KR-0005	REGIONAL MUNICIPALITY OF WOOD BUFFALO	SE SEC-26 TWP-080 RGE-06 W4M ROAD ALLOWANCE NE SEC-23 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	32.4	22.0	0.071
KR-0006	REGIONAL MUNICIPALITY OF WOOD BUFFALO	NE SEC-23 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	562.9	22.0	1.90
KR-0007	REGIONAL MUNICIPALITY OF WOOD BUFFALO	SE SEC-23 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	819.7	22.0, VARIABLE	1.81
KR-0008	REGIONAL MUNICIPALITY OF WOOD BUFFALO	NE SEC-14 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	804.9	22.0	1.77
KR-0009	REGIONAL MUNICIPALITY OF WOOD BUFFALO	SE SEC-14 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	794.8	22.0	1.75
KR-0010	REGIONAL MUNICIPALITY OF WOOD BUFFALO	SE SEC-14 TWP-080 RGE-06 W4M ROAD ALLOWANCE NE SEC-11 TWP-080 RGE-06 W4M	HER MAJESTY THE QUEEN (ALBERTA)	TRAPPER TPA 629 (JULES NOKOHOO)	30.2	22.0	0.066

DRAFT

Attachment 3: Sample Notices for Publications

Public Notice

National Energy Board | Office national de l'énergie

NOVA Gas Transmission Ltd.
2017 NGTL SYSTEM EXPANSION
(Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections)
Notice of Proposed Detailed Route Pursuant to Section 34(1)(b) of the *National Energy Board Act*

IN THE MATTER OF the *National Energy Board Act* (the Act) and the regulations made thereunder;

IN THE MATTER OF the Certificate of Public Convenience and Necessity GC-XXX approving the general route of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections), a proposed expansion of the existing NGTL System to receive and deliver sweet natural gas in Alberta, consisting of five pipeline segments:

- Northwest Mainline Loop (Boundary Lake Section) – approximately 91 km of new 914 mm nominal pipe size (NPS 36) sweet natural gas looping NGTL's existing Northwest Mainline from an interconnection with NGTL's existing Alces River Compressor Station to a point at NGTL's existing Owl Lake Meter Station at NE-20-094-12-W6.
- Northwest Mainline Loop No. 2 (Bear Canyon Section) – approximately 27 km of new 914 mm nominal pipe size (NPS 36) sweet natural gas pipeline looping NGTL's existing Northwest Mainline from an interconnection at NGTL's existing Saddle Hills Compressor Station at SE-05-079-09 W6M to an existing valve site location at SW-35-080-11 W6M.
- Grande Prairie Mainline Loop No. 2 (McLeod River Section) – approximately 37 km of new 1219 mm nominal pipe size (NPS 42) sweet natural gas pipeline looping NGTL's existing Grande Prairie Mainline from an interconnection at a new valve site at NW 21-055-20 W5M to an existing valve site located at SE 11-053-18 W5M.
- Liege Lateral Loop No. 2 (Pelican Lake Section) – approximately 55 km of new 762 mm nominal pipe size (NPS 30) sweet natural gas pipeline looping NGTL's existing Liege Lateral from an interconnection at NGTL's existing Buffalo Creek Compressor Station to NGTL's Pelican Lake Compressor Station at NE 30-081-16 W4M.
- Kettle River Lateral Loop (Christina River Section) – approximately 20 km of new 610 mm nominal pipe size (NPS 24) sweet natural gas pipeline looping NGTL's Kettle River Lateral from an interconnection at an existing crossover at NW 26-080-06 W4M to an interconnection with NGTL's existing Graham Lateral Loop No. 2 at NW-14-079-05 W4M.

NGTL proposes that the detailed route for the 2017 NGTL System Expansion is as shown on the maps in this notice. This notice is being published to comply with the requirements of paragraph 34(1)(b) of the Act. The pipeline section routes are proposed to cross those lands noted in those lands noted in the accompanying tables.

If you anticipate that your lands may be adversely affected by the proposed detailed route of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections), you may oppose the proposed detailed route by filing a written statement of opposition with the Board within 30 days following the publication of this notice. Any such statement must set out both the nature of your interest in those lands and the grounds for your opposition to the detailed route.

A copy of any such written statement of opposition must be sent to the following addresses:

National Energy Board, 517 Tenth Avenue SW, Calgary, AB T2R 0A8
Attention: Sheri Young, Secretary; Toll Free Fax: 1-877-288-8803;
Website: www.neb-one.gc.ca
Phone: 1-800-899-1265

NOVA Gas Transmission Ltd., 450-1st Street SW, Calgary, AB T2P 5H1
Attention: Bob Oldridge; Phone: (403) 920-7387; Fax: (403) 920-2322
Email: bob_oldridge@transcanada.com

Where a written statement is filed with the Board within the 30 days of the publication of this notice, the Board shall forthwith order, subject to certain exceptions as noted below, that a public hearing be conducted within the area in which the lands to which the statement relates are situated with respect to any grounds of opposition set out in any such statement.
The Board is not required to give any notice, hold any hearing or take any other action with respect to any written statement of opposition filed with the Board and may at any time disregard any such written statement if the person who filed the statement files a notice of withdrawal, or it appears to the Board that the statement is frivolous, vexatious or is not made in good faith.

If the Board determines to hold a public hearing, the Board will fix a suitable time and place of the hearing and publish notice of the hearing in at least one issue of a publication, if any, in general circulation within the area in which the lands proposed to be acquired are situated. The Board will also send such notice to each person who files a written statement of opposition with the Board.

The Board or a person authorized by the Board may make such inspection of the lands proposed to be acquired for or affected by the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) construction as the Board deems necessary.

At the hearing, the Board will permit each person who filed a written statement to make representations and may allow any other interested person to make representations before it as the Board deems proper.

The Board will take into account all written statements and all representations made at the hearing to determine the best possible detailed route of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) and the most appropriate methods and timing of constructing the Project. The Board may impose in any approval such terms and conditions as it considers proper. Where the Board has held a hearing in respect of any part of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) and approved or refused to approve the plan, profile and book of reference respecting that part, it will forward a copy of its decision and reasons to each person who made representation to the Board at the hearing.

The Board may fix such amount as it deems reasonable in respect of the actual costs reasonably incurred by any person who makes representations to the Board at such a hearing and the amount so fixed will be paid forthwith to the person by NGTL.

A copy of the plan, profile and book of reference for the detailed route for the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) is available to you for inspection at the following locations:

CALGARY

National Energy Board Library
517 Tenth Avenue SW,
Calgary, AB T2R 0A8
Toll-free telephone:
1-800-899-1265;
www.neb-one.gc.ca

NOVA Gas Transmission Ltd.
450 – 1st Street SW,
Calgary, AB T2P 5H1
Phone: 403-920-7387

EDMONTON

Stanley A. Milner Public Library
7 Sir Winston Churchill Square
Edmonton, Alberta T5J 2V4

Edmonton Public Library – Strathcona Branch
8331 – 104 St NW
Edmonton, Alberta T6E 4E9

FORT MCMURRAY

Fort McMurray Public Library
151 MacDonald Drive
Fort McMurray, AB T9H 5C5

Regional Municipality of Wood Buffalo
3rd Floor, 9909 Franklin Avenue
Fort McMurray, AB, T9H 2K4
Phone: (780) 743-7000

Wood Buffalo Regional Library
1CA Knight Way
Fort McMurray, AB T9H 5C5
Phone: (780) 743-7800

DAWSON CREEK

Dawson Creek Public Library
1001 McKellar Ave
Dawson Creek, BC V1G 4W7

EDSON

Edson & District Public Library
4726 8 Main Ave
Edson, AB T7E 1E3

Yellowhead County
2716-1 Avenue
Edson, AB, T7E 1N9
Phone: (780) 723-4800

Town of Edson
605-50th Street
Edson, AB, T7E1T7
Phone: (780) 723-4401

Edson Friendship Centre
5023 – 3 Avenue
Edson, AB, T7E 1X7
Phone: (780) 723-5494

SPIRIT RIVER

Spirit River Municipal Library
4816 44 Ave
Spirit River, AB T0H 3G0

Saddle Hills County Municipal Office
Spirit River, AB, T0H 3G0
Phone: (780) 864-3670

Town of Spirit River Town Office
4502 – 50 Street
Spirit River, AB T0H 3G0
Phone: (780) 864-3998

WABASCA

Wabasca Public Library
Box 638
Wabasca, Alberta T0G 2K0

Municipal District of Opportunity No 17
2077 Mistassiniy Road North
Wabasca, AB, T0G 2K0
Phone: (780) 891-3778

WORSLEY

Worsley & District Library
P.O. Box 246
Worsley, AB T0H 3W0

VALLEYVIEW

Clear Hills County Municipal Office
Valleyview, AB, T0H 3N0
Phone: (780) 524-7600

FORT ST. JOHN

Fort St. John City Hall
10631-100 Street
Fort St. John, BC, V1J 3Z5
Phone: (250) 787-8150

Fort St. John Public Library
10015 – 100 Avenue
Fort St. John, BC, V1J 1Y7
Phone: (250) 785-3731

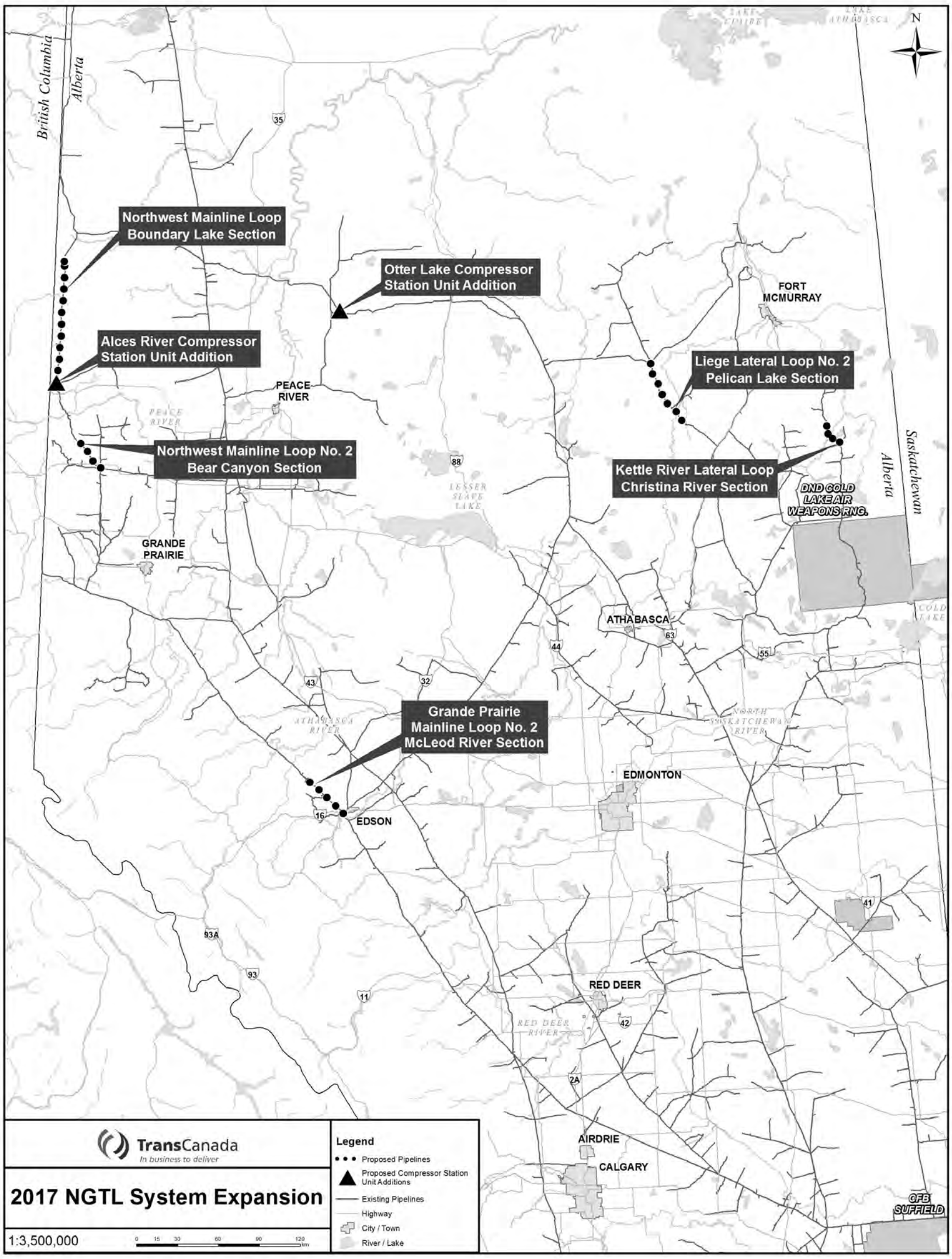
Please contact Bob Oldridge or the National Energy Board offices at 1-800-899-1265 should you have any questions concerning this Notice, the Plans, Profiles and Books of Reference or the detailed route procedures.

Dated at **Calgary, Alberta** this __ day of _____, 2016.

NOVA Gas Transmission Ltd.

Canada

Public Notice



Canada

Public Notice

BOUNDARY LAKE SECTION

LAND DESCRIPTION
NW SEC-13 TWP-085 RGE-13 W6M
NE SEC-14 TWP-085 RGE-13 W6M
NW SEC-13 TWP-085 RGE-13 W6M
SW SEC-24 TWP-085 RGE-13 W6M
NW SEC-24 TWP-085 RGE-13 W6M
SW SEC-25 TWP-085 RGE-13 W6M
NW SEC-25 TWP-085 RGE-13 W6M
NE SEC-25 TWP-085 RGE-13 W6M
SE SEC-36 TWP-085 RGE-13 W6M
NE SEC-36 TWP-085 RGE-13 W6M
NW SEC-36 TWP-085 RGE-13 W6M
THEORETICAL SE SEC-01 TWP-086 RGE-13 W6M
THEORETICAL SW SEC-01 TWP-086 RGE-13 W6M
THEORETICAL SE SEC-01 TWP-086 RGE-13 W6M
THEORETICAL NE SEC-01 TWP-086 RGE-13 W6M
THEORETICAL SE SEC-12 TWP-086 RGE-13 W6M
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THEORETICAL SE SEC-13 TWP-086 RGE-13 W6M
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THEORETICAL NE SEC-30 TWP-087 RGE-12 W6M
THEORETICAL SW SEC-31 TWP-087 RGE-12 W6M
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THEORETICAL NW SEC-31 TWP-087 RGE-12 W6M
THEORETICAL NE SEC-31 TWP-087 RGE-12 W6M
THEORETICAL SE SEC-06 TWP-088 RGE-12 W6M

LAND DESCRIPTION
THEORETICAL NE SEC-06 TWP-088 RGE-12 W6M
THEORETICAL SE SEC-07 TWP-088 RGE-12 W6M
THEORETICAL NE SEC-07 TWP-088 RGE-12 W6M
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THEORETICAL NE SEC-31 TWP-090 RGE-12 W6M
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THEORETICAL NW SEC-05 TWP-091 RGE-12 W6M
THEORETICAL SW SEC-08 TWP-091 RGE-12 W6M
THEORETICAL NW SEC-08 TWP-091 RGE-12 W6M
THEORETICAL SW SEC-17 TWP-091 RGE-12 W6M
THEORETICAL SE SEC-17 TWP-091 RGE-12 W6M
THEORETICAL NE SEC-17 TWP-091 RGE-12 W6M
THEORETICAL SE SEC-20 TWP-091 RGE-12 W6M

LAND DESCRIPTION
THEORETICAL NE SEC-20 TWP-091 RGE-12 W6M
THEORETICAL SE SEC-29 TWP-091 RGE-12 W6M
THEORETICAL NE SEC-29 TWP-091 RGE-12 W6M
THEORETICAL SE SEC-32 TWP-091 RGE-12 W6M
THEORETICAL NE SEC-32 TWP-091 RGE-12 W6M
THEORETICAL SE SEC-05 TWP-092 RGE-12 W6M
THEORETICAL NE SEC-05 TWP-092 RGE-12 W6M
THEORETICAL SE SEC-08 TWP-092 RGE-12 W6M
THEORETICAL NE SEC-08 TWP-092 RGE-12 W6M
THEORETICAL SE SEC-17 TWP-092 RGE-12 W6M
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THEORETICAL SE SEC-20 TWP-092 RGE-12 W6M
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THEORETICAL SE SEC-05 TWP-093 RGE-12 W6M
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THEORETICAL SW SEC-28 TWP-093 RGE-12 W6M
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THEORETICAL NW SEC-33 TWP-093 RGE-12 W6M
THEORETICAL SW SEC-04 TWP-094 RGE-12 W6M
THEORETICAL SE SEC-05 TWP-094 RGE-12 W6M
THEORETICAL NE SEC-05 TWP-094 RGE-12 W6M
THEORETICAL SE SEC-08 TWP-094 RGE-12 W6M
THEORETICAL NE SEC-08 TWP-094 RGE-12 W6M
THEORETICAL NW SEC-08 TWP-094 RGE-12 W6M
THEORETICAL SW SEC-17 TWP-094 RGE-12 W6M
THEORETICAL NW SEC-17 TWP-094 RGE-12 W6M
THEORETICAL NE SEC-17 TWP-094 RGE-12 W6M
THEORETICAL SE SEC-20 TWP-094 RGE-12 W6M
THEORETICAL NE SEC-20 TWP-094 RGE-12 W6M

BEAR CANYON SECTION

LAND DESCRIPTION
SE SEC-05 TWP-079 RGE-09 W6M
NE SEC-05 TWP-079 RGE-09 W6M
NW SEC-05 TWP-079 RGE-09 W6M
NE SEC-06 TWP-079 RGE-09 W6M
SE SEC-07 TWP-079 RGE-09 W6M
SW SEC-07 TWP-079 RGE-09 W6M
NW SEC-07 TWP-079 RGE-09 W6M
SW SEC-18 TWP-079 RGE-09 W6M
NW SEC-18 TWP-079 RGE-09 W6M
NE SEC-13 TWP-079 RGE-10 W6M
NW SEC-13 TWP-079 RGE-10 W6M
NE SEC-14 TWP-079 RGE-10 W6M
SE SEC-23 TWP-079 RGE-10 W6M
SW SEC-23 TWP-079 RGE-10 W6M
NW SEC-23 TWP-079 RGE-10 W6M
SW SEC-26 TWP-079 RGE-10 W6M
SE SEC-27 TWP-079 RGE-10 W6M
NE SEC-27 TWP-079 RGE-10 W6M
NW SEC-27 TWP-079 RGE-10 W6M
SW SEC-34 TWP-079 RGE-10 W6M
SE SEC-33 TWP-079 RGE-10 W6M
NE SEC-33 TWP-079 RGE-10 W6M
SE SEC-04 TWP-080 RGE-10 W6M
SW SEC-04 TWP-080 RGE-10 W6M
NW SEC-04 TWP-080 RGE-10 W6M
NE SEC-05 TWP-080 RGE-10 W6M
SE SEC-08 TWP-080 RGE-10 W6M
NE SEC-08 TWP-080 RGE-10 W6M
NW SEC-08 TWP-080 RGE-10 W6M
SW SEC-17 TWP-080 RGE-10 W6M
SE SEC-18 TWP-080 RGE-10 W6M
NE SEC-18 TWP-080 RGE-10 W6M
NW SEC-18 TWP-080 RGE-10 W6M
SW SEC-19 TWP-080 RGE-10 W6M
SE SEC-24 TWP-080 RGE-11 W6M
NE SEC-24 TWP-080 RGE-11 W6M
SE SEC-25 TWP-080 RGE-11 W6M
SW SEC-25 TWP-080 RGE-11 W6M
NW SEC-25 TWP-080 RGE-11 W6M
NE SEC-26 TWP-080 RGE-11 W6M
NW SEC-26 TWP-080 RGE-11 W6M
SW SEC-35 TWP-080 RGE-11 W6M

CHRISTINA RIVER SECTION

LAND DESCRIPTION
THEORETICAL NW SEC-26 TWP-080 RGE-06 W4M
THEORETICAL NE SEC-26 TWP-080 RGE-06 W4M
THEORETICAL SW SEC-26 TWP-080 RGE-06 W4M
THEORETICAL SE SEC-26 TWP-080 RGE-06 W4M
THEORETICAL NE SEC-23 TWP-080 RGE-06 W4M
THEORETICAL SE SEC-23 TWP-080 RGE-06 W4M
THEORETICAL NE SEC-14 TWP-080 RGE-06 W4M
THEORETICAL SE SEC-14 TWP-080 RGE-06 W4M
THEORETICAL NE SEC-11 TWP-080 RGE-06 W4M
THEORETICAL SE SEC-11 TWP-080 RGE-06 W4M
THEORETICAL NE SEC-02 TWP-080 RGE-06 W4M
THEORETICAL SE SEC-02 TWP-080 RGE-06 W4M
THEORETICAL NE SEC-35 TWP-079 RGE-06 W4M
THEORETICAL NW SEC-36 TWP-079 RGE-06 W4M
THEORETICAL SW SEC-36 TWP-079 RGE-06 W4M
THEORETICAL NW SEC-25 TWP-079 RGE-06 W4M
THEORETICAL NE SEC-25 TWP-079 RGE-06 W4M
THEORETICAL SE SEC-25 TWP-079 RGE-06 W4M
THEORETICAL SW SEC-30 TWP-079 RGE-05 W4M
THEORETICAL SE SEC-30 TWP-079 RGE-05 W4M
THEORETICAL SW SEC-29 TWP-079 RGE-05 W4M
THEORETICAL SE SEC-29 TWP-079 RGE-05 W4M
THEORETICAL NE SEC-20 TWP-079 RGE-05 W4M
THEORETICAL NW SEC-21 TWP-079 RGE-05 W4M
THEORETICAL SW SEC-21 TWP-079 RGE-05 W4M
THEORETICAL SE SEC-21 TWP-079 RGE-05 W4M
THEORETICAL SW SEC-22 TWP-079 RGE-05 W4M
THEORETICAL NW SEC-15 TWP-079 RGE-05 W4M
THEORETICAL NE SEC-15 TWP-079 RGE-05 W4M
THEORETICAL NW SEC-14 TWP-079 RGE-05 W4M

PELICAN LAKE SECTION

LAND DESCRIPTION
THEORETICAL NE1/4, SEC.30, TWP.81, RGE.16, W.4M
THEORETICAL SE1/4, SEC.31, TWP.81, RGE.16, W.4M
THEORETICAL SW1/4, SEC.31, TWP.81, RGE.16, W.4M
THEORETICAL NW1/4, SEC.31, TWP.81, RGE.16, W.4M
THEORETICAL NE1/4, SEC.36, TWP.81, RGE.17, W.4M
THEORETICAL SE1/4, SEC.1, TWP.82, RGE.17, W.4M
THEORETICAL SW1/4, SEC.1, TWP.82, RGE.17, W.4M
THEORETICAL NW1/4, SEC.1, TWP.82, RGE.17, W.4M
THEORETICAL NE1/4, SEC.2, TWP.82, RGE.17, W.4M
THEORETICAL SE1/4, SEC.11, TWP.82, RGE.17, W.4M
THEORETICAL SW1/4, SEC.11, TWP.82, RGE.17, W.4M
THEORETICAL NW1/4, SEC.11, TWP.82, RGE.17, W.4M
THEORETICAL NE1/4, SEC.11, TWP.82, RGE.17, W.4M
THEORETICAL SE1/4, SEC.14, TWP.82, RGE.17, W.4M
THEORETICAL SW1/4, SEC.14, TWP.82, RGE.17, W.4M
THEORETICAL NW1/4, SEC.14, TWP.82, RGE.17, W.4M
THEORETICAL SW1/4, SEC.23, TWP.82, RGE.17, W.4M
THEORETICAL NW1/4, SEC.23, TWP.82, RGE.17, W.4M
THEORETICAL NE1/4, SEC.22, TWP.82, RGE.17, W.4M
THEORETICAL SE1/4, SEC.27, TWP.82, RGE.17, W.4M
THEORETICAL SW1/4, SEC.27, TWP.82, RGE.17, W.4M
THEORETICAL NW1/4, SEC.27, TWP.82, RGE.17, W.4M
THEORETICAL NE1/4, SEC.28, TWP.82, RGE.17, W.4M
THEORETICAL SE1/4, SEC.33, TWP.82, RGE.17, W.4M
THEORETICAL SW1/4, SEC.33, TWP.82, RGE.17, W.4M
THEORETICAL NW1/4, SEC.33, TWP.82, RGE.17, W.4M
THEORETICAL NE1/4, SEC.32, TWP.82, RGE.17, W.4M
THEORETICAL SE1/4, SEC.4, TWP.83, RGE.17, W.4M
THEORETICAL SW1/4, SEC.4, TWP.83, RGE.17, W.4M
THEORETICAL NW1/4, SEC.4, TWP.83, RGE.17, W.4M
THEORETICAL NE1/4, SEC.5, TWP.83, RGE.17, W.4M
THEORETICAL SE1/4, SEC.8, TWP.83, RGE.17, W.4M

LAND DESCRIPTION
THEORETICAL SW1/4, SEC.8, TWP.83, RGE.17, W.4M
THEORETICAL NW1/4, SEC.8, TWP.83, RGE.17, W.4M
THEORETICAL NE1/4, SEC.7, TWP.83, RGE.17, W.4M
THEORETICAL SE1/4, SEC.18, TWP.83, RGE.17, W.4M
THEORETICAL SW1/4, SEC.18, TWP.83, RGE.17, W.4M
THEORETICAL NW1/4, SEC.18, TWP.83, RGE.17, W.4M
THEORETICAL NE1/4, SEC.13, TWP.83, RGE.18, W.4M
THEORETICAL SE1/4, SEC.24, TWP.83, RGE.18, W.4M
THEORETICAL NE1/4, SEC.24, TWP.83, RGE.18, W.4M
THEORETICAL NW1/4, SEC.24, TWP.83, RGE.18, W.4M
THEORETICAL SW1/4, SEC.25, TWP.83, RGE.18, W.4M
THEORETICAL NW1/4, SEC.25, TWP.83, RGE.18, W.4M
THEORETICAL SW1/4, SEC.36, TWP.83, RGE.18, W.4M
THEORETICAL NW1/4, SEC.36, TWP.83, RGE.18, W.4M
THEORETICAL NE1/4, SEC.35, TWP.83, RGE.18, W.4M
THEORETICAL SE1/4, SEC.2, TWP.84, RGE.18, W.4M
THEORETICAL SW1/4, SEC.2, TWP.84, RGE.18, W.4M
THEORETICAL NW1/4, SEC.2, TWP.84, RGE.18, W.4M
THEORETICAL NE1/4, SEC.3, TWP.84, RGE.18, W.4M
THEORETICAL SE1/4, SEC.10, TWP.84, RGE.18, W.4M
THEORETICAL NE1/4, SEC.10, TWP.84, RGE.18, W.4M
THEORETICAL NW1/4, SEC.10, TWP.84, RGE.18, W.4M
THEORETICAL SW1/4, SEC.15, TWP.84, RGE.18, W.4M
THEORETICAL NW1/4, SEC.15, TWP.84, RGE.18, W.4M
THEORETICAL SW1/4, SEC.22, TWP.84, RGE.18, W.4M
THEORETICAL NW1/4, SEC.22, TWP.84, RGE.18, W.4M
THEORETICAL SW1/4, SEC.27, TWP.84, RGE.18, W.4M
THEORETICAL SE1/4, SEC.28, TWP.84, RGE.18, W.4M
THEORETICAL NE1/4, SEC.28, TWP.84, RGE.18, W.4M
THEORETICAL SE1/4, SEC.33, TWP.84, RGE.18, W.4M
THEORETICAL NE1/4, SEC.33, TWP.84, RGE.18, W.4M
THEORETICAL SE1/4, SEC.4, TWP.85, RGE.18, W.4M

LAND DESCRIPTION
THEORETICAL SW1/4, SEC.4, TWP.85, RGE.18, W.4M
THEORETICAL NW1/4, SEC.4, TWP.85, RGE.18, W.4M
THEORETICAL SW1/4, SEC.9, TWP.85, RGE.18, W.4M
THEORETICAL NW1/4, SEC.9, TWP.85, RGE.18, W.4M
THEORETICAL NE1/4, SEC.8, TWP.85, RGE.18, W.4M
THEORETICAL SE1/4, SEC.17, TWP.85, RGE.18, W.4M
THEORETICAL SW1/4, SEC.17, TWP.85, RGE.18, W.4M
THEORETICAL NW1/4, SEC.17, TWP.85, RGE.18, W.4M
THEORETICAL NE1/4, SEC.18, TWP.85, RGE.18, W.4M
THEORETICAL SE1/4, SEC.19, TWP.85, RGE.18, W.4M
THEORETICAL NE1/4, SEC.19, TWP.85, RGE.18, W.4M
THEORETICAL SE1/4, SEC.30, TWP.85, RGE.18, W.4M
THEORETICAL SW1/4, SEC.30, TWP.85, RGE.18, W.4M
THEORETICAL SE1/4, SEC.30, TWP.85, RGE.18, W.4M
THEORETICAL NE1/4, SEC.30, TWP.85, RGE.18, W.4M
THEORETICAL NW1/4, SEC.29, TWP.85, RGE.18, W.4M
THEORETICAL SW1/4, SEC.32, TWP.85, RGE.18, W.4M
THEORETICAL NW1/4, SEC.32, TWP.85, RGE.18, W.4M
THEORETICAL NE1/4, SEC.31, TWP.85, RGE.18, W.4M
THEORETICAL SE1/4, SEC.6, TWP.86, RGE.18, W.4M
THEORETICAL NE1/4, SEC.6, TWP.86, RGE.18, W.4M
THEORETICAL SE1/4, SEC.7, TWP.86, RGE.18, W.4M
THEORETICAL NE1/4, SEC.7, TWP.86, RGE.18, W.4M
THEORETICAL NW1/4, SEC.7, TWP.86, RGE.18, W.4M
THEORETICAL SW1/4, SEC.18, TWP.86, RGE.18, W.4M
THEORETICAL NW1/4, SEC.18, TWP.86, RGE.18, W.4M
THEORETICAL SW1/4, SEC.19, TWP.86, RGE.18, W.4M

MCLEOD RIVER SECTION

LAND DESCRIPTION
S.E.1/4 SEC.11, TWP.53, RGE.18 , W.5M.
S.W.1/4 SEC.11, TWP.53, RGE.18 , W.5M.
NW 1/4 SEC.11, TWP.53, RGE.18 W.5M
S.W.1/4 SEC.14, TWP.53, RGE.18 , W.5M. (LOT 3 DESCRIPTIVE PLAN 962 2522)
S.E.1/4 SEC.15, TWP.53, RGE.18 , W.5M.
N.E.1/4 SEC.15, TWP.53, RGE.18 , W.5M.
N.W.1/4 SEC.15, TWP.53, RGE.18 , W.5M.
N.E.1/4 SEC.16, TWP.53, RGE.18 , W.5M.
S.E.1/4 SEC.21, TWP.53, RGE.18 , W.5M.
N.E.1/4 SEC.21, TWP.53, RGE.18 , W.5M.
N.W.1/4 SEC.21, TWP.53, RGE.18 , W.5M.
N.E.1/4 SEC.20, TWP.53, RGE.18 , W.5M.
S.E.1/4 SEC.29, TWP.53, RGE.18 , W.5M.
N.E.1/4 SEC.29, TWP.53, RGE.18 , W.5M.
N.W.1/4 SEC.29, TWP.53, RGE.18 , W.5M.
N.E.1/4 SEC.30, TWP.53, RGE.18 , W.5M.
S.E.1/4 SEC.31, TWP.53, RGE.18 , W.5M.
S.W.1/4 SEC.31, TWP.53, RGE.18 , W.5M.
N.W.1/4 SEC.31, TWP.53, RGE.18 , W.5M.
N.E.1/4 SEC.36, TWP.53, RGE.19 , W.5M.
S.E.1/4 SEC.1, TWP.54, RGE.19 , W.5M.
S.W.1/4 SEC.1, TWP.54, RGE.19 , W.5M.
N.W.1/4 SEC.1, TWP.54, RGE.19 , W.5M.
N.E.1/4 SEC.2, TWP.54, RGE.19 , W.5M.
S.E.1/4 SEC.11, TWP.54, RGE.19 , W.5M.
S.W.1/4 SEC.11, TWP.54, RGE.19 , W.5M.
N.W.1/4 SEC.11, TWP.54, RGE.19 , W.5M.
N.E.1/4 SEC.10, TWP.54, RGE.19 , W.5M.
S.E.1/4 SEC.15, TWP.54, RGE.19 , W.5M.
S.W.1/4 SEC.15, TWP.54, RGE.19 , W.5M.
N.W.1/4 SEC.15, TWP.54, RGE.19 , W.5M.

LAND DESCRIPTION
N.E.1/4 SEC.16, TWP.54, RGE.19 , W.5M.
N.W.1/4 SEC.16, TWP.54, RGE.19 , W.5M.
S.W.1/4 SEC.21, TWP.54, RGE.19 , W.5M.
S.E.1/4 SEC.20, TWP.54, RGE.19 , W.5M.
N.E.1/4 SEC.20, TWP.54, RGE.19 , W.5M.
N.W.1/4 SEC.20, TWP.54, RGE.19 , W.5M.
S.W.1/4 SEC.29, TWP.54, RGE.19 , W.5M.
S.E.1/4 SEC.30, TWP.54, RGE.19 , W.5M.
N.E.1/4 SEC.30, TWP.54, RGE.19 , W.5M.
N.W.1/4 SEC.30, TWP.54, RGE.19 , W.5M.
S.W.1/4 SEC.31, TWP.54, RGE.19 , W.5M.
S.E.1/4 SEC.36, TWP.54, RGE.20 , W.5M.
N.E.1/4 SEC.36, TWP.54, RGE.20 , W.5M.
N.W.1/4 SEC.36, TWP.54, RGE.20 , W.5M.
S.W.1/4 SEC.6, TWP.55, RGE.19 , W.5M.
S.E.1/4 SEC.1, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.1, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.1, TWP.55, RGE.20 , W.5M.
S.W.1/4 SEC.12, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.11, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.11, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.11, TWP.55, RGE.20 , W.5M.
S.W.1/4 SEC.14, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
S.W.1/4 SEC.22, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.21, TWP.55, RGE.20 , W.5M.
S.W.1/4 SEC.21, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.21, TWP.55, RGE.20 , W.5M.

Public Notice

National Energy Board | Office national de l'énergie

NOVA Gas Transmission Ltd.
2017 NGTL SYSTEM EXPANSION
(Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections)
Notice of Proposed Detailed Route Pursuant to Section 34(1)(b) of the *National Energy Board Act*

IN THE MATTER OF the *National Energy Board Act* (the Act) and the regulations made thereunder;

IN THE MATTER OF the Certificate of Public Convenience and Necessity GC-XXX approving the general route of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections), a proposed expansion of the existing NGTL System to receive and deliver sweet natural gas in Alberta, consisting of five pipeline segments:

- Northwest Mainline Loop (Boundary Lake Section) – approximately 91 km of new 914 mm nominal pipe size (NPS 36) sweet natural gas looping NGTL's existing Northwest Mainline from an interconnection with NGTL's existing Alces River Compressor Station to a point at NGTL's existing Owl Lake Meter Station at NE-20-094-12-W6.
- Northwest Mainline Loop No. 2 (Bear Canyon Section) – approximately 27 km of new 914 mm nominal pipe size (NPS 36) sweet natural gas pipeline looping NGTL's existing Northwest Mainline from an interconnection at NGTL's existing Saddle Hills Compressor Station at SE-05-079-09 W6M to an existing valve site location at SW-35-080-11 W6M.
- Grande Prairie Mainline Loop No. 2 (McLeod River Section) – approximately 37 km of new 1219 mm nominal pipe size (NPS 42) sweet natural gas pipeline looping NGTL's existing Grande Prairie Mainline from an interconnection at a new valve site at NW 21-055-20 W5M to an existing valve site located at SE 11-053-18 W5M.
- Liege Lateral Loop No. 2 (Pelican Lake Section) – approximately 55 km of new 762 mm nominal pipe size (NPS 30) sweet natural gas pipeline looping NGTL's existing Liege Lateral from an interconnection at NGTL's existing Buffalo Creek Compressor Station to NGTL's Pelican Lake Compressor Station at NE 30-081-16 W4M.
- Kettle River Lateral Loop (Christina River Section) – approximately 20 km of new 610 mm nominal pipe size (NPS 24) sweet natural gas pipeline looping NGTL's Kettle River Lateral from an interconnection at an existing crossover at NW 26-080-06 W4M to an interconnection with NGTL's existing Graham Lateral Loop No. 2 at NW-14-079-05 W4M.

NGTL proposes that the detailed route for the 2017 NGTL System Expansion is as shown on the maps in this notice. This notice is being published to comply with the requirements of paragraph 34(1)(b) of the Act. The pipeline section routes are proposed to cross those lands noted in those lands noted in the accompanying tables.

If you anticipate that your lands may be adversely affected by the proposed detailed route of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections), you may oppose the proposed detailed route by filing a written statement of opposition with the Board within 30 days following the publication of this notice. Any such statement must set out both the nature of your interest in those lands and the grounds for your opposition to the detailed route.

A copy of any such written statement of opposition must be sent to the following addresses:

National Energy Board, 517 Tenth Avenue SW, Calgary, AB T2R 0A8
Attention: Sheri Young, Secretary; Toll Free Fax: 1-877-288-8803;
Website: www.neb-one.gc.ca
Phone: 1-800-899-1265

NOVA Gas Transmission Ltd., 450-1st Street SW, Calgary, AB T2P 5H1
Attention: Bob Oldridge; Phone: (403) 920-7387; Fax: (403) 920-2322
Email: bob_oldridge@transcanada.com

Where a written statement is filed with the Board within the 30 days of the publication of this notice, the Board shall forthwith order, subject to certain exceptions as noted below, that a public hearing be conducted within the area in which the lands to which the statement relates are situated with respect to any grounds of opposition set out in any such statement.

The Board is not required to give any notice, hold any hearing or take any other action with respect to any written statement of opposition filed with the Board and may at any time disregard any such written statement if the person who filed the statement files a notice of withdrawal, or it appears to the Board that the statement is frivolous, vexatious or is not made in good faith.

If the Board determines to hold a public hearing, the Board will fix a suitable time and place of the hearing and publish notice of the hearing in at least one issue of a publication, if any, in general circulation within the area in which the lands proposed to be acquired are situated. The Board will also send such notice to each person who files a written statement of opposition with the Board.

The Board or a person authorized by the Board may make such inspection of the lands proposed to be acquired for or affected by the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) construction as the Board deems necessary.

At the hearing, the Board will permit each person who filed a written statement to make representations and may allow any other interested person to make representations before it as the Board deems proper.

The Board will take into account all written statements and all representations made at the hearing to determine the best possible detailed route of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) and the most appropriate methods and timing of constructing the Project. The Board may impose in any approval such terms and conditions as it considers proper. Where the Board has held a hearing in respect of any part of the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) and approved or refused to approve the plan, profile and book of reference respecting that part, it will forward a copy of its decision and reasons to each person who made representation to the Board at the hearing.

The Board may fix such amount as it deems reasonable in respect of the actual costs reasonably incurred by any person who makes representations to the Board at such a hearing and the amount so fixed will be paid forthwith to the person by NGTL.

A copy of the plan, profile and book of reference for the detailed route for the 2017 NGTL System Expansion (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake and Christina River Sections) is available to you for inspection at the following locations:

CALGARY

National Energy Board Library
517 Tenth Avenue SW,
Calgary, AB T2R 0A8
Toll-free telephone:
1-800-899-1265;
www.neb-one.gc.ca

NOVA Gas Transmission Ltd.
450 – 1st Street SW,
Calgary, AB T2P 5H1
Phone: 403-920-7387

EDMONTON

Stanley A. Milner Public Library
7 Sir Winston Churchill Square
Edmonton, Alberta T5J 2V4

Edmonton Public Library – Strathcona Branch
8331 – 104 St NW
Edmonton, Alberta T6E 4E9

FORT MCMURRAY

Fort McMurray Public Library
151 MacDonald Drive
Fort McMurray, AB T9H 5C5

Regional Municipality of Wood Buffalo
3rd Floor, 9909 Franklin Avenue
Fort McMurray, AB, T9H 2K4
Phone: (780) 743-7000

Wood Buffalo Regional Library
1CA Knight Way
Fort McMurray, AB T9H 5C5
Phone: (780) 743-7800

DAWSON CREEK

Dawson Creek Public Library
1001 McKellar Ave
Dawson Creek, BC V1G 4W7

EDSON

Edson & District Public Library
4726 8 Main Ave
Edson, AB T7E 1E3

Yellowhead County
2716-1 Avenue
Edson, AB, T7E 1N9
Phone: (780) 723-4800

Town of Edson
605-50th Street
Edson, AB, T7E1T7
Phone: (780) 723-4401

Edson Friendship Centre
5023 – 3 Avenue
Edson, AB, T7E 1X7
Phone: (780) 723-5494

SPIRIT RIVER

Spirit River Municipal Library
4816 44 Ave
Spirit River, AB T0H 3G0

Saddle Hills County Municipal Office
Spirit River, AB, T0H 3G0
Phone: (780) 864-3670

Town of Spirit River Town Office
4502 – 50 Street
Spirit River, AB T0H 3G0
Phone: (780) 864-3998

WABASCA

Wabasca Public Library
Box 638
Wabasca, Alberta T0G 2K0

Municipal District of Opportunity No 17
2077 Mistassiniy Road North
Wabasca, AB, T0G 2K0
Phone: (780) 891-3778

WORSLEY

Worsley & District Library
P.O. Box 246
Worsley, AB T0H 3W0

VALLEYVIEW

Clear Hills County Municipal Office
Valleyview, AB, T0H 3N0
Phone: (780) 524-7600

FORT ST. JOHN

Fort St. John City Hall
10631-100 Street
Fort St. John, BC, V1J 3Z5
Phone: (250) 787-8150

Fort St. John Public Library
10015 – 100 Avenue
Fort St. John, BC, V1J 1Y7
Phone: (250) 785-3731

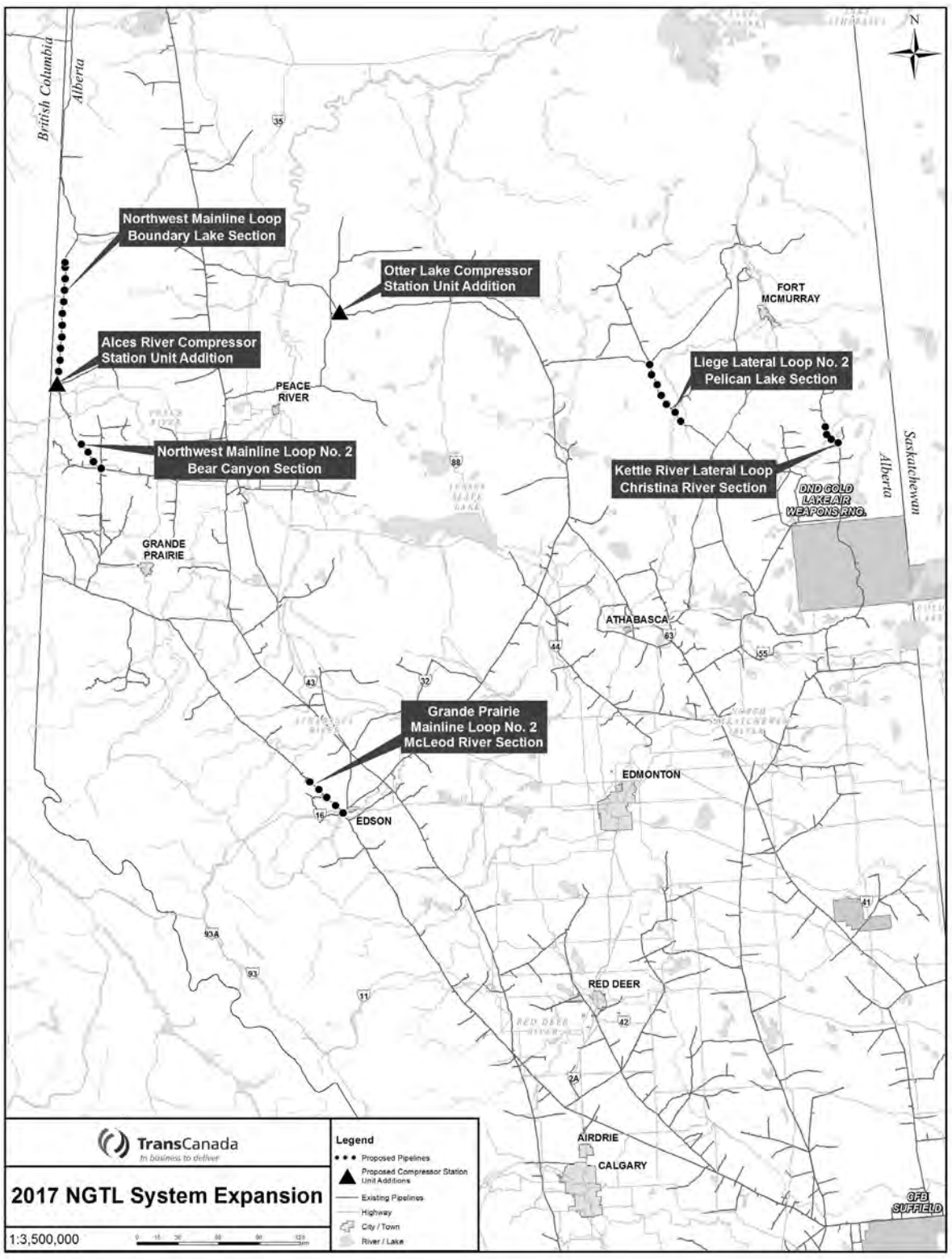
Please contact Bob Oldridge or the National Energy Board offices at 1-800-899-1265 should you have any questions concerning this Notice, the Plans, Profiles and Books of Reference or the detailed route procedures.

Dated at **Calgary, Alberta** this __ day of _____, 2016.

NOVA Gas Transmission Ltd.

Canada

Public Notice



BEAR CANYON SECTION

LAND DESCRIPTION	LAND DESCRIPTION
SE SEC-05 TWP-079 RGE-09 W6M	NE SEC-33 TWP-079 RGE-10 W6M
NE SEC-05 TWP-079 RGE-09 W6M	SE SEC-04 TWP-080 RGE-10 W6M
NW SEC-05 TWP-079 RGE-09 W6M	SW SEC-04 TWP-080 RGE-10 W6M
NE SEC-06 TWP-079 RGE-09 W6M	NW SEC-04 TWP-080 RGE-10 W6M
SE SEC-07 TWP-079 RGE-09 W6M	NE SEC-05 TWP-080 RGE-10 W6M
SW SEC-07 TWP-079 RGE-09 W6M	SE SEC-08 TWP-080 RGE-10 W6M
NW SEC-07 TWP-079 RGE-09 W6M	NE SEC-08 TWP-080 RGE-10 W6M
SW SEC-18 TWP-079 RGE-09 W6M	NW SEC-08 TWP-080 RGE-10 W6M
NW SEC-18 TWP-079 RGE-09 W6M	SW SEC-17 TWP-080 RGE-10 W6M
NE SEC-13 TWP-079 RGE-10 W6M	SE SEC-18 TWP-080 RGE-10 W6M
NW SEC-13 TWP-079 RGE-10 W6M	NE SEC-18 TWP-080 RGE-10 W6M
NE SEC-14 TWP-079 RGE-10 W6M	NW SEC-18 TWP-080 RGE-10 W6M
SE SEC-23 TWP-079 RGE-10 W6M	SW SEC-19 TWP-080 RGE-10 W6M
SW SEC-23 TWP-079 RGE-10 W6M	SE SEC-24 TWP-080 RGE-11 W6M
NW SEC-23 TWP-079 RGE-10 W6M	NE SEC-24 TWP-080 RGE-11 W6M
SW SEC-26 TWP-079 RGE-10 W6M	SE SEC-25 TWP-080 RGE-11 W6M
SE SEC-27 TWP-079 RGE-10 W6M	SW SEC-25 TWP-080 RGE-11 W6M
NE SEC-27 TWP-079 RGE-10 W6M	NW SEC-25 TWP-080 RGE-11 W6M
NW SEC-27 TWP-079 RGE-10 W6M	NE SEC-26 TWP-080 RGE-11 W6M
SW SEC-34 TWP-079 RGE-10 W6M	NW SEC-26 TWP-080 RGE-11 W6M
SE SEC-33 TWP-079 RGE-10 W6M	SW SEC-35 TWP-080 RGE-11 W6M

MCLEOD RIVER SECTION

LAND DESCRIPTION	LAND DESCRIPTION	LAND DESCRIPTION
S.E.1/4 SEC.11, TWP.53, RGE.18 , W.5M.	S.W.1/4 SEC.1, TWP.54, RGE.19 , W.5M.	S.E.1/4 SEC.36, TWP.54, RGE.20 , W.5M.
S.W.1/4 SEC.11, TWP.53, RGE.18 , W.5M.	N.W.1/4 SEC.1, TWP.54, RGE.19 , W.5M.	N.E.1/4 SEC.36, TWP.54, RGE.20 , W.5M.
NW 1/4 SEC.11, TWP.53, RGE.18 W.5M	N.E.1/4 SEC.2, TWP.54, RGE.19 , W.5M.	N.W.1/4 SEC.36, TWP.54, RGE.20 , W.5M.
S.W.1/4 SEC.14, TWP.53, RGE.18 , W.5M. (LOT 3 DESCRIPTIVE PLAN 962 2522)	S.E.1/4 SEC.11, TWP.54, RGE.19 , W.5M.	S.W.1/4 SEC.6, TWP.55, RGE.19 , W.5M.
S.E.1/4 SEC.15, TWP.53, RGE.18 , W.5M.	S.W.1/4 SEC.11, TWP.54, RGE.19 , W.5M.	S.E.1/4 SEC.1, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.15, TWP.53, RGE.18 , W.5M.	N.W.1/4 SEC.11, TWP.54, RGE.19 , W.5M.	N.E.1/4 SEC.1, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.15, TWP.53, RGE.18 , W.5M.	N.E.1/4 SEC.10, TWP.54, RGE.19 , W.5M.	N.W.1/4 SEC.1, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.16, TWP.53, RGE.18 , W.5M.	S.E.1/4 SEC.15, TWP.54, RGE.19 , W.5M.	S.W.1/4 SEC.12, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.21, TWP.53, RGE.18 , W.5M.	S.W.1/4 SEC.15, TWP.54, RGE.19 , W.5M.	S.E.1/4 SEC.11, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.21, TWP.53, RGE.18 , W.5M.	N.W.1/4 SEC.15, TWP.54, RGE.19 , W.5M.	N.E.1/4 SEC.11, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.21, TWP.53, RGE.18 , W.5M.	N.E.1/4 SEC.16, TWP.54, RGE.19 , W.5M.	N.W.1/4 SEC.11, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.20, TWP.53, RGE.18 , W.5M.	N.W.1/4 SEC.16, TWP.54, RGE.19 , W.5M.	S.W.1/4 SEC.14, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.29, TWP.53, RGE.18 , W.5M.	S.W.1/4 SEC.21, TWP.54, RGE.19 , W.5M.	S.E.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.29, TWP.53, RGE.18 , W.5M.	S.E.1/4 SEC.20, TWP.54, RGE.19 , W.5M.	S.E.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.29, TWP.53, RGE.18 , W.5M.	N.E.1/4 SEC.20, TWP.54, RGE.19 , W.5M.	N.E.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.30, TWP.53, RGE.18 , W.5M.	N.W.1/4 SEC.20, TWP.54, RGE.19 , W.5M.	N.W.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.31, TWP.53, RGE.18 , W.5M.	S.W.1/4 SEC.29, TWP.54, RGE.19 , W.5M.	N.W.1/4 SEC.15, TWP.55, RGE.20 , W.5M.
S.W.1/4 SEC.31, TWP.53, RGE.18 , W.5M.	S.E.1/4 SEC.30, TWP.54, RGE.19 , W.5M.	S.W.1/4 SEC.22, TWP.55, RGE.20 , W.5M.
N.W.1/4 SEC.31, TWP.53, RGE.18 , W.5M.	N.E.1/4 SEC.30, TWP.54, RGE.19 , W.5M.	S.E.1/4 SEC.21, TWP.55, RGE.20 , W.5M.
N.E.1/4 SEC.36, TWP.53, RGE.19 , W.5M.	N.W.1/4 SEC.30, TWP.54, RGE.19 , W.5M.	S.W.1/4 SEC.21, TWP.55, RGE.20 , W.5M.
S.E.1/4 SEC.1, TWP.54, RGE.19 , W.5M.	S.W.1/4 SEC.31, TWP.54, RGE.19 , W.5M.	N.W.1/4 SEC.21, TWP.55, RGE.20 , W.5M.

BOUNDARY LAKE SECTION

LAND DESCRIPTION
START LOCATION: NW SEC-13 TWP-085 RGE-13 W6M
END LOCATION: THEORETICAL NE SEC-20 TWP-094 RGE-12 W6M

PELICAN LAKE SECTION

LAND DESCRIPTION
START LOCATION: THEORETICAL NE1/4, SEC.30, TWP.81, RGE.16, W.4M
END LOCATION: THEORETICAL SW1/4, SEC.19, TWP.86, RGE.18, W.4M

CHRISTINA RIVER SECTION

LAND DESCRIPTION
START LOCATION: THEORETICAL NW SEC-26 TWP-080 RGE-06 W4M
END LOCATION: THEORETICAL NW SEC-14 TWP-079 RGE-05 W4M

Canada

TCP-NOT-008-OCT-16 -- 10.25" x 15.5 -- Proof: 1 -- Pg 2 of 2 -- Windspeaker_B

Public Notice

National Energy Board | Office national de l'énergie

NOVA Gas Transmission Ltd.
Projet d'agrandissement du réseau de NGTL en 2017
(les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River)
Avis de proposition de tracé détaillé, conformément à l'article 34(1)(b) de la Loi sur l'Office national de l'énergie

AU SUJET DE la Loi sur l'Office national de l'énergie et des réglementations établies sous son régime;

RELATIVEMENT AU certificat de commodité et de nécessité publique GC-XXX approuvant le tracé général de la canalisation principale du Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, Mcleod River, Pelican Lake et Christina River), une extension du système NGTL proposée dans la province de L'Alberta est constituée de cinq tronçons pipeliniers (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River) de gaz naturel non corrosif:

- doublement de la canalisation principale Nord-Ouest – tronçon Boundary Lake : environ 91 kilometres (km) de pipeline d'un diamètre extérieur de 914 mm (36 po) à partir d'une interconnexion avec la station de compression Alces River existant, jusqu'à un point à la station de compression Owl Lake existant aux coordonnées NE-20-094-12-O6M (le tronçon Boundary Lake).
- doublement de la canalisation principale Nord-Ouest no 2 – tronçon Bear Canyon: environ 27 km de pipeline d'un diamètre extérieur de 914 mm (36 po), à partir interconnexion avec la station de compression Saddle Hills existant, jusqu'à un emplacement du site de vanne existant aux coordonnées SO-35-080-11 O6M (le tronçon Bear Canyon).
- doublement de la canalisation principale Grande Prairie no 2 – tronçon McLeod River: environ 37 km de pipeline d'un diamètre extérieur de 1219 mm (48 po), à partir d'un nouveau site de vanne aux coordonnées NO 21-055-20 O5M, jusqu'à un emplacement du site de vanne existant aux coordonnées SE-1-053-18 O6M (le tronçon McLeod River).
- doublement de la canalisation latérale Liege no 2 – tronçon Pelican Lake : environ 55 km de pipeline d'un diamètre extérieur de 762 mm (30 po), à partir d'une interconnexion avec la station de compression Buffalo Creek existant, jusqu'à un point à la station de compression Pelican Lake existant aux coordonnées NE-30-081-16-O4M (le tronçon Pelican Lake).
- doublement de la canalisation latérale Kettle River – tronçon Christina River : environ 20 km de pipeline d'un diamètre extérieur de 610 mm (24 po), à partir d'une interconnexion à un croisement existant aux coordonnées NO-26-080-06-O4M, jusqu'à une interconnexion avec la canalisation latérale Graham no 2 aux coordonnées NO-14-079-05-O4M (le tronçon Christina River).

NGTL propose que le tracé détaillé pour le Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River) soit présenté comme sur la carte qui accompagne cet avis. Cet avis est publié afin de satisfaire aux exigences de l'article 34(1)(b) de la Loi. Il est proposé que le tracé du pipeline traverse les parcelles de terre qui figurent dans les tableaux ci-joints.

Si vous pensez que vos parcelles peuvent être affectées par le tracé détaillé proposé pour le Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River), vous pouvez vous opposer à ce tracé détaillé en remplissant une déclaration d'opposition écrite que vous devrez soumettre à l'Office national de l'énergie (l'Office) dans les 30 jours suivant la publication de cet avis. Toute déclaration doit décrire à la fois la nature de votre intérêt par rapport à ces parcelles et les motifs de votre opposition au tracé détaillé.

Une copie de toute déclaration d'opposition doit être envoyée aux adresses suivantes :

Office national de l'énergie, 517, Dixième Avenue S.-O., Calgary, AB T2R 0A8
À l'attention de : Sheri Young, secrétaire; Télécopie sans frais : 1-877-288-8803
Site Web : www.neb-one.gc.ca

NOVA Gas Transmission Ltd., 450, Première Rue S.-O., Calgary, AB T2P 5H1
À l'attention de : Bob Oldridge, représentant du service des terres
Téléphone : 403-920-7387; Télécopieur : 403-920-2322
Courriel : bob_oldridge@transcanada.com

Si une déclaration écrite a été déposée auprès de l'Office dans les 30 jours suivant la signification de cet avis, l'Office ordonnera sans délai, sous réserve de certaines exceptions énoncées ci-dessous, la tenue d'une audience publique au sein de la zone dans laquelle se trouvent les parcelles concernées par la déclaration, en ce qui concerne les motifs d'opposition décrits dans de telles déclarations.

L'Office n'est pas obligé d'émettre un avis, de tenir une audience ou de prendre une quelconque autre mesure en ce qui concerne une déclaration écrite d'opposition déposée auprès de l'Office, et peut, à tout moment, ignorer une telle déclaration écrite si la personne qui a rempli la déclaration dépose un avis de retrait, ou si l'Office estime que la déclaration est frivole, vexatoire ou qu'elle n'a pas été faite de bonne foi.

Si l'Office décide de tenir une audience publique, il déterminera un lieu et un moment adapté pour l'audience et publiera un avis d'audience dans au moins un numéro d'une publication, s'il y en a, largement distribuée dans la région dans laquelle les parcelles proposées à l'achat sont situées. L'Office enverra également un avis à chaque personne qui dépose une déclaration écrite d'opposition auprès de l'Office.

L'Office, ou une personne autorisée par ce dernier, pourra effectuer l'inspection des parcelles proposées à l'achat ou affectées dans le cadre de la construction du Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River), si l'Office le juge nécessaire.

Lors de l'audience, l'Office permettra à toute personne qui a déposé une déclaration écrite de présenter des observations et pourra autoriser toute autre personne intéressée à présenter des observations devant lui, si l'Office le juge pertinent.

L'Office prendra en compte toutes les déclarations écrites et toutes les représentations faites à l'audience afin de déterminer le meilleur tracé détaillé possible pour le Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River), ainsi que les méthodes et le calendrier les plus appropriés pour la construction du projet.

L'Office pourra imposer les dits termes et conditions à toute approbation, s'il le juge pertinent. Si l'Office a tenu une audience concernant une section ou une partie du Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River) et qu'il a approuvé ou refusé d'approuver le plan, le profil et le livre de renvoi relatif à cette section ou partie, il transmettra un exemplaire de sa décision et de ses justifications à chaque personne qui a fait une représentation à l'Office lors de l'audience.

L'Office pourra déterminer le montant qui lui semble acceptable en ce qui concerne les coûts réelsraisonnablement subis par toute personne qui présente des observations à l'Office lors d'une telle audience, et le montant déterminé sera payé immédiatement à la personne par NGTL.

Un exemplaire du plan, du profil et du livre de renvoi pour le tracé détaillé est disponible pour votre inspection aux endroits détaillés à droite:

CALGARY

Bibliothèque de l'Office national de l'énergie
517, Dixième Avenue S.-O., Calgary, (Alberta) T2R 0A8
Téléphone sans frais : 1-800-899-1265
www.neb-one.gc.ca (régulateur documents)

NOVA Gas Transmission Ltd.
450, Première Rue S.-O.,
Calgary (Alberta) T2P 5H1
Téléphone : 403-920-7387

EDMONTON

Bibliothèque publique Stanley A. Milner
7 Sir Winston Churchill Square
Edmonton, Alberta T5J 2V4

Bibliothèque publique D'Edmonton – Direction Strathcona
8331, Rue 104 N.O.,
Edmonton, Alberta T6E 4E9

FORT MCMURRAY

Bibliothèque publique de Fort McMurray
151 MacDonald Drive
Fort McMurray, AB T9H 5C5

Bibliothèque régionale de Wood Buffalo
1CA Knight Way
Fort McMurray, AB T9H 5C5
Téléphone: (780) 743-7800

Municipalité régionale de Wood Buffalo
3e étage, 9909 Franklin Avenue
Fort McMurray, AB, T9H 2K4
Téléphone: (780) 743-7000

DAWSON CREEK

Bibliothèque publique municipal de Dawson Creek
151 chemin MacDonald
Fort McMurray, AB T9H 5C5

EDSON

Bibliothèque publique d'Edson et région
4726 8 Main Avenue
Edson, AB T7E 1E3

Ville d'Edson
605, 50e Edson, AB, T7E1T7
Téléphone : (780) 723-4401

Comté de Yellowhead
2716- Première Avenue
Edson, AB, T7E 1N9
Téléphone : (780) 723-4800

Centre d'amitié d'Edson
5023 – 3ieme Avenue
Edson, AB, T7E 1X7
Téléphone : (780) 723-5494

SPIRIT RIVER

Bibliothèque municipale de Spirit River
4816- 44ieme Avenue
Spirit River, AB T0H 3G0

Bureau d'administration municipal de la ville de Saddle Hills
4502 – 50 Rue
Spirit River, AB T0H 3G0
Téléphone : (780) 864-3998

Bureau municipal du Comté de Saddle Hills
Spirit River, AB, T0H 3G0
Téléphone : (780) 864-3670

WABASCA

Bibliothèque publique municipal de Wabasca
Boîte postale 638
Wabasca, Alberta T0G 2K0

District municipal d'Opportunity no 17
2077 Mistassiniy Road North
Wabasca, AB, T0G 2K0
Téléphone : (780) 891-3778

WORSLEY

Bibliothèque de Worsley et quartier
Boîte postale 246
Worsley, AB T0H 3W0

VALLEYVIEW

Bureau municipal du Comté de Clear Hills
Valleyview, AB, T0H 3N0
Téléphone : (780) 524-7600

VILLE DE FORT ST. JOHN

Bibliothèque publique de Fort St. John
10015, 100e Avenue
Fort St John, C-B, V1J 1Y7
Téléphone : 250-785-3731

Rue 10631 -100
Fort St. John, C-B, V1J 3Z5
Téléphone : 250-787-8150

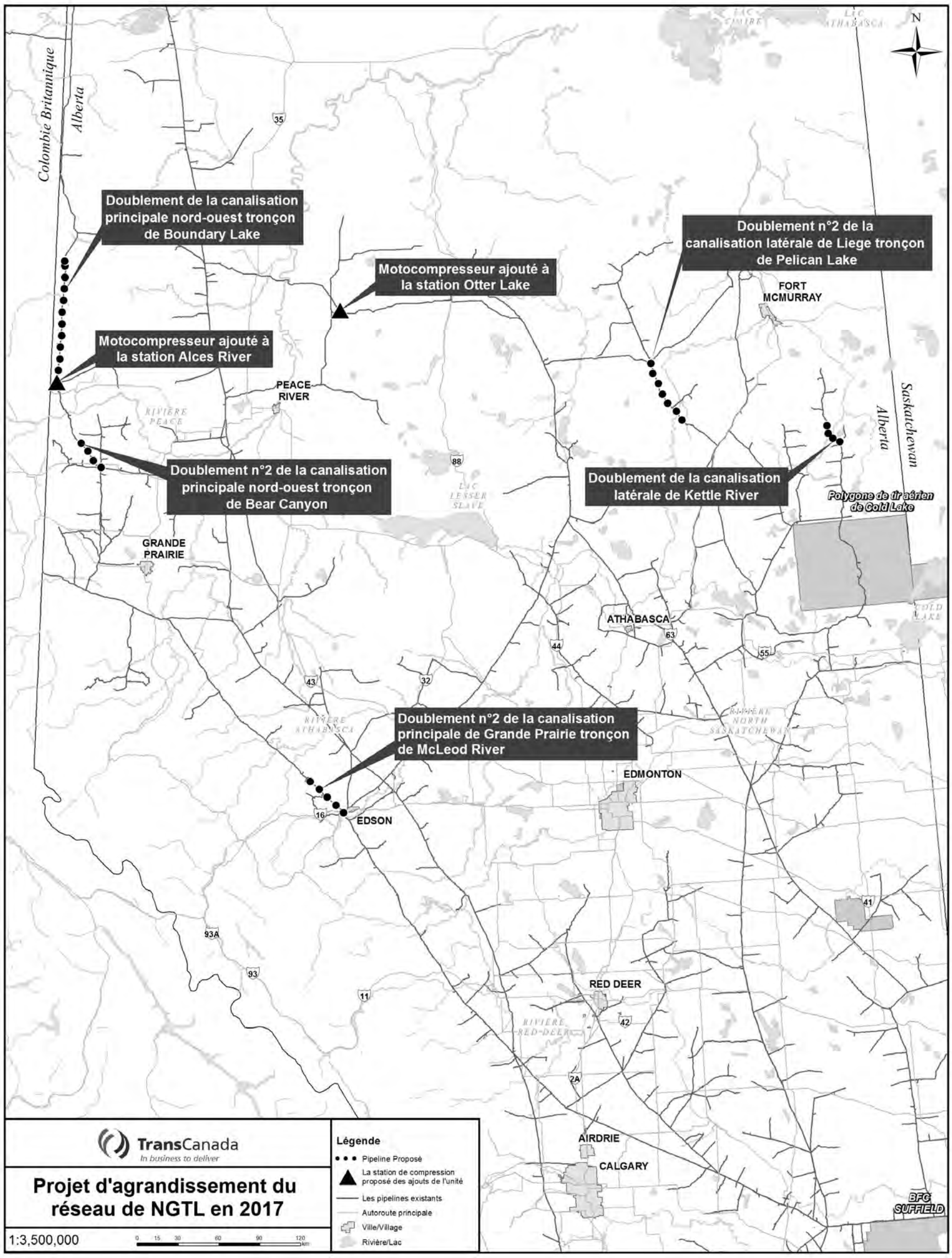
Veuillez communiquer avec Bob Oldridge ou avec l'Office national de l'énergie au (800) 899-1265 pour toute questions concernant cet avis, les profils de plans, les livres de référence ou les procédures de tracé détaillé.

Un exemplaire du plan, du profil et du livre de renvoi pour le tracé détaillé du Projet d'agrandissement du réseau de NGTL en 2017 est à votre disposition pour inspection aux endroits suivants:

Fait à **Calgary, Alberta** ce __ jour de _____, 2016.

NOVA Gas Transmission Ltd.
450, Première Rue S.-O., Calgary (Alberta) T2P 5H1
À l'attention de : Bob Oldridge, représentant du service des terres
Téléphone : 403-920-7387

Public Notice



Canada

Public Notice

TRONÇON BOUNDARY LAKE

DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN
NO SEC-13 TWP-085 RGE-13 O6M	THÉORIQUE NE SEC-06 TWP-088 RGE-12 O6M	THÉORIQUE NE SEC-20 TWP-091 RGE-12 O6M
NE SEC-14 TWP-085 RGE-13 O6M	THÉORIQUE SE SEC-07 TWP-088 RGE-12 O6M	THÉORIQUE SE SEC-29 TWP-091 RGE-12 O6M
NO SEC-13 TWP-085 RGE-13 O6M	THÉORIQUE NE SEC-07 TWP-088 RGE-12 O6M	THÉORIQUE NE SEC-29 TWP-091 RGE-12 O6M
SO SEC-24 TWP-085 RGE-13 O6M	THÉORIQUE SE SEC-18 TWP-088 RGE-12 O6M	THÉORIQUE SE SEC-32 TWP-091 RGE-12 O6M
NO SEC-24 TWP-085 RGE-13 O6M	THÉORIQUE NE SEC-18 TWP-088 RGE-12 O6M	THÉORIQUE NE SEC-32 TWP-091 RGE-12 O6M
SO SEC-25 TWP-085 RGE-13 O6M	THÉORIQUE SE SEC-19 TWP-088 RGE-12 O6M	THÉORIQUE SE SEC-05 TWP-092 RGE-12 O6M
NO SEC-25 TWP-085 RGE-13 O6M	THÉORIQUE NE SEC-19 TWP-088 RGE-12 O6M	THÉORIQUE NE SEC-05 TWP-092 RGE-12 O6M
NE SEC-25 TWP-085 RGE-13 O6M	THÉORIQUE SE SEC-30 TWP-088 RGE-12 O6M	THÉORIQUE SE SEC-08 TWP-092 RGE-12 O6M
SE SEC-36 TWP-085 RGE-13 O6M	THÉORIQUE NE SEC-30 TWP-088 RGE-12 O6M	THÉORIQUE NE SEC-08 TWP-092 RGE-12 O6M
NE SEC-36 TWP-085 RGE-13 O6M	THÉORIQUE SE SEC-31 TWP-088 RGE-12 O6M	THÉORIQUE SE SEC-17 TWP-092 RGE-12 O6M
NO SEC-36 TWP-085 RGE-13 O6M	THÉORIQUE NE SEC-31 TWP-088 RGE-12 O6M	THÉORIQUE NE SEC-17 TWP-092 RGE-12 O6M
THÉORIQUE SE SEC-01 TWP-086 RGE-13 O6M	THÉORIQUE SE SEC-06 TWP-089 RGE-12 O6M	THÉORIQUE SE SEC-20 TWP-092 RGE-12 O6M
THÉORIQUE SO SEC-01 TWP-086 RGE-13 O6M	THÉORIQUE NE SEC-06 TWP-089 RGE-12 O6M	THÉORIQUE NE SEC-20 TWP-092 RGE-12 O6M
THÉORIQUE SE SEC-01 TWP-086 RGE-13 O6M	THÉORIQUE SE SEC-07 TWP-089 RGE-12 O6M	THÉORIQUE SE SEC-29 TWP-092 RGE-12 O6M
THÉORIQUE NE SEC-01 TWP-086 RGE-13 O6M	THÉORIQUE NE SEC-07 TWP-089 RGE-12 O6M	THÉORIQUE NE SEC-29 TWP-092 RGE-12 O6M
THÉORIQUE SE SEC-12 TWP-086 RGE-13 O6M	THÉORIQUE SE SEC-18 TWP-089 RGE-12 O6M	THÉORIQUE SE SEC-32 TWP-092 RGE-12 O6M
THÉORIQUE NE SEC-12 TWP-086 RGE-13 O6M	THÉORIQUE NE SEC-18 TWP-089 RGE-12 O6M	THÉORIQUE NE SEC-32 TWP-092 RGE-12 O6M
THÉORIQUE SE SEC-13 TWP-086 RGE-13 O6M	THÉORIQUE SE SEC-19 TWP-089 RGE-12 O6M	THÉORIQUE SE SEC-05 TWP-093 RGE-12 O6M
THÉORIQUE NE SEC-13 TWP-086 RGE-13 O6M	THÉORIQUE NE SEC-19 TWP-089 RGE-12 O6M	THÉORIQUE NE SEC-05 TWP-093 RGE-12 O6M
THÉORIQUE SE SEC-24 TWP-086 RGE-13 O6M	THÉORIQUE SE SEC-30 TWP-089 RGE-12 O6M	THÉORIQUE SE SEC-08 TWP-093 RGE-12 O6M
THÉORIQUE NE SEC-24 TWP-086 RGE-13 O6M	THÉORIQUE NE SEC-30 TWP-089 RGE-12 O6M	THÉORIQUE NE SEC-08 TWP-093 RGE-12 O6M
THÉORIQUE SE SEC-25 TWP-086 RGE-13 O6M	THÉORIQUE SE SEC-31 TWP-089 RGE-12 O6M	THÉORIQUE SE SEC-17 TWP-093 RGE-12 O6M
THÉORIQUE NE SEC-25 TWP-086 RGE-13 O6M	THÉORIQUE NE SEC-31 TWP-089 RGE-12 O6M	THÉORIQUE NE SEC-17 TWP-093 RGE-12 O6M
THÉORIQUE SE SEC-36 TWP-086 RGE-13 O6M	THÉORIQUE SE SEC-06 TWP-090 RGE-12 O6M	THÉORIQUE SE SEC-20 TWP-093 RGE-12 O6M
THÉORIQUE NE SEC-36 TWP-086 RGE-13 O6M	THÉORIQUE NE SEC-06 TWP-090 RGE-12 O6M	THÉORIQUE NE SEC-20 TWP-093 RGE-12 O6M
THÉORIQUE SE SEC-06 TWP-087 RGE-12 O6M	THÉORIQUE SE SEC-07 TWP-090 RGE-12 O6M	THÉORIQUE NO SEC-21 TWP-093 RGE-12 O6M
THÉORIQUE NE SEC-06 TWP-087 RGE-12 O6M	THÉORIQUE NE SEC-07 TWP-090 RGE-12 O6M	THÉORIQUE SO SEC-28 TWP-093 RGE-12 O6M
THÉORIQUE SE SEC-07 TWP-087 RGE-12 O6M	THÉORIQUE SE SEC-18 TWP-090 RGE-12 O6M	THÉORIQUE NO SEC-28 TWP-093 RGE-12 O6M
THÉORIQUE NE SEC-07 TWP-087 RGE-12 O6M	THÉORIQUE NE SEC-18 TWP-090 RGE-12 O6M	THÉORIQUE SO SEC-33 TWP-093 RGE-12 O6M
THÉORIQUE NO SEC-07 TWP-087 RGE-12 O6M	THÉORIQUE SE SEC-19 TWP-090 RGE-12 O6M	THÉORIQUE NO SEC-33 TWP-093 RGE-12 O6M
THÉORIQUE SE SEC-18 TWP-087 RGE-12 O6M	THÉORIQUE NE SEC-19 TWP-090 RGE-12 O6M	THÉORIQUE SO SEC-04 TWP-094 RGE-12 O6M
THÉORIQUE SO SEC-18 TWP-087 RGE-12 O6M	THÉORIQUE SE SEC-30 TWP-090 RGE-12 O6M	THÉORIQUE SE SEC-05 TWP-094 RGE-12 O6M
THÉORIQUE NO SEC-18 TWP-087 RGE-12 O6M	THÉORIQUE NE SEC-30 TWP-090 RGE-12 O6M	THÉORIQUE NE SEC-05 TWP-094 RGE-12 O6M
THÉORIQUE SO SEC-19 TWP-087 RGE-12 O6M	THÉORIQUE SE SEC-31 TWP-090 RGE-12 O6M	THÉORIQUE SE SEC-08 TWP-094 RGE-12 O6M
THÉORIQUE NO SEC-19 TWP-087 RGE-12 O6M	THÉORIQUE NE SEC-31 TWP-090 RGE-12 O6M	THÉORIQUE NE SEC-08 TWP-094 RGE-12 O6M
THÉORIQUE SO SEC-30 TWP-087 RGE-12 O6M	THÉORIQUE SO SEC-05 TWP-091 RGE-12 O6M	THÉORIQUE NO SEC-08 TWP-094 RGE-12 O6M
THÉORIQUE NO SEC-30 TWP-087 RGE-12 O6M	THÉORIQUE NO SEC-05 TWP-091 RGE-12 O6M	THÉORIQUE SO SEC-17 TWP-094 RGE-12 O6M
THÉORIQUE NE SEC-30 TWP-087 RGE-12 O6M	THÉORIQUE SO SEC-08 TWP-091 RGE-12 O6M	THÉORIQUE NO SEC-17 TWP-094 RGE-12 O6M
THÉORIQUE SO SEC-31 TWP-087 RGE-12 O6M	THÉORIQUE NO SEC-08 TWP-091 RGE-12 O6M	THÉORIQUE NE SEC-17 TWP-094 RGE-12 O6M
THÉORIQUE SE SEC-31 TWP-087 RGE-12 O6M	THÉORIQUE SO SEC-17 TWP-091 RGE-12 O6M	THÉORIQUE SE SEC-20 TWP-094 RGE-12 O6M
THÉORIQUE NO SEC-31 TWP-087 RGE-12 O6M	THÉORIQUE SE SEC-17 TWP-091 RGE-12 O6M	THÉORIQUE NE SEC-20 TWP-094 RGE-12 O6M
THÉORIQUE NE SEC-31 TWP-087 RGE-12 O6M	THÉORIQUE NE SEC-17 TWP-091 RGE-12 O6M	
THÉORIQUE SE SEC-06 TWP-088 RGE-12 O6M	THÉORIQUE SE SEC-20 TWP-091 RGE-12 O6M	

TRONÇON BEAR CANYON

DESCRIPTION DU TERRAIN
SE SEC-05 TWP-079 RGE-09 O6M
NE SEC-05 TWP-079 RGE-09 O6M
NO SEC-05 TWP-079 RGE-09 O6M
NE SEC-06 TWP-079 RGE-09 O6M
SE SEC-07 TWP-079 RGE-09 O6M
SO SEC-07 TWP-079 RGE-09 O6M
NO SEC-07 TWP-079 RGE-09 O6M
SO SEC-18 TWP-079 RGE-09 O6M
NO SEC-18 TWP-079 RGE-09 O6M
NE SEC-13 TWP-079 RGE-10 O6M
NO SEC-13 TWP-079 RGE-10 O6M
NE SEC-14 TWP-079 RGE-10 O6M
SE SEC-23 TWP-079 RGE-10 O6M
SO SEC-23 TWP-079 RGE-10 O6M
NO SEC-23 TWP-079 RGE-10 O6M
SO SEC-26 TWP-079 RGE-10 O6M
SE SEC-27 TWP-079 RGE-10 O6M
NE SEC-27 TWP-079 RGE-10 O6M
NO SEC-27 TWP-079 RGE-10 O6M
SO SEC-34 TWP-079 RGE-10 O6M
SE SEC-33 TWP-079 RGE-10 O6M
NE SEC-33 TWP-079 RGE-10 O6M
SE SEC-04 TWP-080 RGE-10 O6M
SO SEC-04 TWP-080 RGE-10 O6M
NO SEC-04 TWP-080 RGE-10 O6M
NE SEC-05 TWP-080 RGE-10 O6M
SE SEC-08 TWP-080 RGE-10 O6M
NE SEC-08 TWP-080 RGE-10 O6M
NO SEC-08 TWP-080 RGE-10 O6M
SO SEC-17 TWP-080 RGE-10 O6M
SE SEC-18 TWP-080 RGE-10 O6M
NE SEC-18 TWP-080 RGE-10 O6M
NO SEC-18 TWP-080 RGE-10 O6M
SO SEC-19 TWP-080 RGE-10 O6M
SE SEC-24 TWP-080 RGE-11 O6M
NE SEC-24 TWP-080 RGE-11 O6M
SE SEC-25 TWP-080 RGE-11 O6M
SO SEC-25 TWP-080 RGE-11 O6M
NO SEC-25 TWP-080 RGE-11 O6M
NE SEC-26 TWP-080 RGE-11 O6M
NO SEC-26 TWP-080 RGE-11 O6M
SO SEC-35 TWP-080 RGE-11 O6M

TRONÇON CHRISTINA RIVER

DESCRIPTION DU TERRAIN
THÉORIQUE NO SEC-26 TWP-080 RGE-06 O4M
THÉORIQUE NE SEC-26 TWP-080 RGE-06 O4M
THÉORIQUE SO SEC-26 TWP-080 RGE-06 O4M
THÉORIQUE SE SEC-26 TWP-080 RGE-06 O4M
THÉORIQUE NE SEC-23 TWP-080 RGE-06 O4M
THÉORIQUE SE SEC-23 TWP-080 RGE-06 O4M
THÉORIQUE NE SEC-14 TWP-080 RGE-06 O4M
THÉORIQUE SE SEC-14 TWP-080 RGE-06 O4M
THÉORIQUE NE SEC-11 TWP-080 RGE-06 O4M
THÉORIQUE SE SEC-11 TWP-080 RGE-06 O4M
THÉORIQUE NE SEC-02 TWP-080 RGE-06 O4M
THÉORIQUE SE SEC-02 TWP-080 RGE-06 O4M
THÉORIQUE NE SEC-35 TWP-079 RGE-06 O4M
THÉORIQUE NO SEC-36 TWP-079 RGE-06 O4M
THÉORIQUE SO SEC-36 TWP-079 RGE-06 O4M
THÉORIQUE NO SEC-25 TWP-079 RGE-06 O4M
THÉORIQUE NE SEC-25 TWP-079 RGE-06 O4M
THÉORIQUE SE SEC-25 TWP-079 RGE-06 O4M
THÉORIQUE SO SEC-30 TWP-079 RGE-05 O4M
THÉORIQUE SE SEC-30 TWP-079 RGE-05 O4M
THÉORIQUE SO SEC-29 TWP-079 RGE-05 O4M
THÉORIQUE SE SEC-29 TWP-079 RGE-05 O4M
THÉORIQUE NE SEC-20 TWP-079 RGE-05 O4M
THÉORIQUE NO SEC-21 TWP-079 RGE-05 O4M
THÉORIQUE SO SEC-21 TWP-079 RGE-05 O4M
THÉORIQUE SE SEC-21 TWP-079 RGE-05 O4M
THÉORIQUE SO SEC-22 TWP-079 RGE-05 O4M
THÉORIQUE NO SEC-15 TWP-079 RGE-05 O4M
THÉORIQUE NE SEC-15 TWP-079 RGE-05 O4M
THÉORIQUE NO SEC-14 TWP-079 RGE-05 O4M

TRONÇON PELICAN LAKE

DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN
THÉORIQUE NE1/4, SEC.30, TWP.81, RGE.16, O.4M	THÉORIQUE SO1/4, SEC.8, TWP.83, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.4, TWP.85, RGE.18, O.4M
THÉORIQUE SE1/4, SEC.31, TWP.81, RGE.16, O.4M	THÉORIQUE NO1/4, SEC.8, TWP.83, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.4, TWP.85, RGE.18, O.4M
THÉORIQUE SO1/4, SEC.31, TWP.81, RGE.16, O.4M	THÉORIQUE NE1/4, SEC.7, TWP.83, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.9, TWP.85, RGE.18, O.4M
THÉORIQUE NO1/4, SEC.31, TWP.81, RGE.16, O.4M	THÉORIQUE SE1/4, SEC.18, TWP.83, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.9, TWP.85, RGE.18, O.4M
THÉORIQUE NE1/4, SEC.36, TWP.81, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.18, TWP.83, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.8, TWP.85, RGE.18, O.4M
THÉORIQUE SE1/4, SEC.1, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.18, TWP.83, RGE.17, O.4M	THÉORIQUE SE1/4, SEC.17, TWP.85, RGE.18, O.4M
THÉORIQUE SO1/4, SEC.1, TWP.82, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.13, TWP.83, RGE.18, O.4M	THÉORIQUE SO1/4, SEC.17, TWP.85, RGE.18, O.4M
THÉORIQUE NO1/4, SEC.1, TWP.82, RGE.17, O.4M	THÉORIQUE SE1/4, SEC.24, TWP.83, RGE.18, O.4M	THÉORIQUE NO1/4, SEC.17, TWP.85, RGE.18, O.4M
THÉORIQUE NE1/4, SEC.2, TWP.82, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.24, TWP.83, RGE.18, O.4M	THÉORIQUE NE1/4, SEC.18, TWP.85, RGE.18, O.4M
THÉORIQUE SE1/4, SEC.11, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.24, TWP.83, RGE.18, O.4M	THÉORIQUE SE1/4, SEC.19, TWP.85, RGE.18, O.4M
THÉORIQUE SO1/4, SEC.11, TWP.82, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.25, TWP.83, RGE.18, O.4M	THÉORIQUE NE1/4, SEC.19, TWP.85, RGE.18, O.4M
THÉORIQUE NO1/4, SEC.11, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.25, TWP.83, RGE.18, O.4M	THÉORIQUE SE1/4, SEC.30, TWP.85, RGE.18, O.4M
THÉORIQUE NE1/4, SEC.11, TWP.82, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.36, TWP.83, RGE.18, O.4M	THÉORIQUE SO1/4, SEC.30, TWP.85, RGE.18, O.4M
THÉORIQUE SE1/4, SEC.14, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.36, TWP.83, RGE.18, O.4M	THÉORIQUE SE1/4, SEC.30, TWP.85, RGE.18, O.4M
THÉORIQUE SO1/4, SEC.14, TWP.82, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.35, TWP.83, RGE.18, O.4M	THÉORIQUE NE1/4, SEC.30, TWP.85, RGE.18, O.4M
THÉORIQUE NO1/4, SEC.14, TWP.82, RGE.17, O.4M	THÉORIQUE SE1/4, SEC.2, TWP.84, RGE.18, O.4M	THÉORIQUE NO1/4, SEC.29, TWP.85, RGE.18, O.4M
THÉORIQUE SO1/4, SEC.23, TWP.82, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.2, TWP.84, RGE.18, O.4M	THÉORIQUE SO1/4, SEC.32, TWP.85, RGE.18, O.4M
THÉORIQUE NO1/4, SEC.23, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.2, TWP.84, RGE.18, O.4M	THÉORIQUE NO1/4, SEC.32, TWP.85, RGE.18, O.4M
THÉORIQUE NE1/4, SEC.22, TWP.82, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.3, TWP.84, RGE.18, O.4M	THÉORIQUE NE1/4, SEC.31, TWP.85, RGE.18, O.4M
THÉORIQUE SE1/4, SEC.27, TWP.82, RGE.17, O.4M	THÉORIQUE SE1/4, SEC.10, TWP.84, RGE.18, O.4M	THÉORIQUE SE1/4, SEC.6, TWP.86, RGE.18, O.4M
THÉORIQUE SO1/4, SEC.27, TWP.82, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.10, TWP.84, RGE.18, O.4M	THÉORIQUE NE1/4, SEC.6, TWP.86, RGE.18, O.4M
THÉORIQUE NO1/4, SEC.27, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.10, TWP.84, RGE.18, O.4M	THÉORIQUE SE1/4, SEC.7, TWP.86, RGE.18, O.4M
THÉORIQUE NE1/4, SEC.28, TWP.82, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.15, TWP.84, RGE.18, O.4M	THÉORIQUE NE1/4, SEC.7, TWP.86, RGE.18, O.4M
THÉORIQUE SE1/4, SEC.33, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.15, TWP.84, RGE.18, O.4M	THÉORIQUE NO1/4, SEC.7, TWP.86, RGE.18, O.4M
THÉORIQUE SO1/4, SEC.33, TWP.82, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.22, TWP.84, RGE.18, O.4M	THÉORIQUE SO1/4, SEC.18, TWP.86, RGE.18, O.4M
THÉORIQUE NO1/4, SEC.33, TWP.82, RGE.17, O.4M	THÉORIQUE NO1/4, SEC.22, TWP.84, RGE.18, O.4M	THÉORIQUE NO1/4, SEC.18, TWP.86, RGE.18, O.4M
THÉORIQUE NE1/4, SEC.32, TWP.82, RGE.17, O.4M	THÉORIQUE SO1/4, SEC.27, TWP.84, RGE.18, O.4M	THÉORIQUE SO1/4, SEC.19, TWP.86, RGE.18, O.4M
THÉORIQUE SE1/4, SEC.4, TWP.83, RGE.17, O.4M	THÉORIQUE SE1/4, SEC.28, TWP.84, RGE.18, O.4M	
THÉORIQUE SO1/4, SEC.4, TWP.83, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.28, TWP.84, RGE.18, O.4M	
THÉORIQUE NO1/4, SEC.4, TWP.83, RGE.17, O.4M	THÉORIQUE SE1/4, SEC.33, TWP.84, RGE.18, O.4M	
THÉORIQUE NE1/4, SEC.5, TWP.83, RGE.17, O.4M	THÉORIQUE NE1/4, SEC.33, TWP.84, RGE.18, O.4M	
THÉORIQUE SE1/4, SEC.8, TWP.83, RGE.17, O.4M	THÉORIQUE SE1/4, SEC.4, TWP.85, RGE.18, O.4M	

TRONÇON MCLEOD RIVER

DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN
S.E.1/4 SEC.11, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.16, TWP.54, RGE.19 , O.5M.
S.O.1/4 SEC.11, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.16, TWP.54, RGE.19 , O.5M.
N.O. 1/4 SEC.11, TWP.53, RGE.18 W.5M	S.O.1/4 SEC.21, TWP.54, RGE.19 , O.5M.
S.O.1/4 SEC.14, TWP.53, RGE.18 , O.5M. (LOT 3 DESCRIPTIVE PLAN 962 2522)	S.E.1/4 SEC.20, TWP.54, RGE.19 , O.5M.
S.E.1/4 SEC.15, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.20, TWP.54, RGE.19 , O.5M.
N.E.1/4 SEC.15, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.20, TWP.54, RGE.19 , O.5M.
N.O.1/4 SEC.15, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.29, TWP.54, RGE.19 , O.5M.
N.E.1/4 SEC.16, TWP.53, RGE.18 , O.5M.	S.E.1/4 SEC.30, TWP.54, RGE.19 , O.5M.
S.E.1/4 SEC.21, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.30, TWP.54, RGE.19 , O.5M.
N.E.1/4 SEC.21, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.30, TWP.54, RGE.19 , O.5M.
N.O.1/4 SEC.21, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.31, TWP.54, RGE.19 , O.5M.
N.E.1/4 SEC.20, TWP.53, RGE.18 , O.5M.	S.E.1/4 SEC.36, TWP.54, RGE.20 , O.5M.
S.E.1/4 SEC.29, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.36, TWP.54, RGE.20 , O.5M.
N.E.1/4 SEC.29, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.36, TWP.54, RGE.20 , O.5M.
N.O.1/4 SEC.29, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.6, TWP.55, RGE.19 , O.5M.
N.E.1/4 SEC.30, TWP.53, RGE.18 , O.5M.	S.E.1/4 SEC.1, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.31, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.1, TWP.55, RGE.20 , O.5M.
S.O.1/4 SEC.31, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.1, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.31, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.12, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.36, TWP.53, RGE.19 , O.5M.	S.E.1/4 SEC.11, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.1, TWP.54, RGE.19 , O.5M.	N.E.1/4 SEC.11, TWP.55, RGE.20 , O.5M.
S.O.1/4 SEC.1, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.11, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.1, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.14, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.2, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.11, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
S.O.1/4 SEC.11, TWP.54, RGE.19 , O.5M.	N.E.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.11, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.10, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.15, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.22, TWP.55, RGE.20 , O.5M.
S.O.1/4 SEC.15, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.21, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.15, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.21, TWP.55, RGE.20 , O.5M.
	N.O.1/4 SEC.21, TWP.55, RGE.20 , O.5M.

Canada

Public Notice

National Energy Board | Office national de l'énergie

NOVA Gas Transmission Ltd.
Projet d'agrandissement du réseau de NGTL en 2017
(les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River)
Avis de proposition de tracé détaillé, conformément à l'article 34(1)(b) de la Loi sur l'Office national de l'énergie

AU SUJET DE la Loi sur l'Office national de l'énergie et des réglementations établies sous son régime;

RELATIVEMENT AU certificat de commodité et de nécessité publique GC-XXX approuvant le tracé général de la canalisation principale du Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, Mcleod River, Pelican Lake et Christina River), une extension du système NGTL proposée dans la province de L'Alberta est constituée de cinq tronçons pipeliniers (Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River) de gaz naturel non corrosif:

- doublement de la canalisation principale Nord-Ouest – tronçon Boundary Lake : environ 91 kilometres (km) de pipeline d'un diamètre extérieur de 914 mm (36 po) à partir d'une interconnexion avec la station de compression Alces River existant, jusqu'à un point à la station de compression Owl Lake existant aux coordonnées NE-20-094-12-O6M (le tronçon Boundary Lake).
- doublement de la canalisation principale Nord-Ouest no 2 – tronçon Bear Canyon: environ 27 km de pipeline d'un diamètre extérieur de 914 mm (36 po), à partir interconnexion avec la station de compression Saddle Hills existant, jusqu'à un emplacement du site de vanne existant aux coordonnées SO-35-080-11 O6M (le tronçon Bear Canyon).
- doublement de la canalisation principale Grande Prairie no 2 – tronçon McLeod River: environ 37 km de pipeline d'un diamètre extérieur de 1219 mm (48 po), à partir d'un nouveau site de vanne aux coordonnées NO 21-055-20 O5M, jusqu'à un emplacement du site de vanne existant aux coordonnées SE-1-053-18 O6M (le tronçon McLeod River).
- doublement de la canalisation latérale Liege no 2 – tronçon Pelican Lake : environ 55 km de pipeline d'un diamètre extérieur de 762 mm (30 po), à partir d'une interconnexion avec la station de compression Buffalo Creek existant, jusqu'à un point à la station de compression Pelican Lake existant aux coordonnées NE-30-081-16-O4M (le tronçon Pelican Lake).
- doublement de la canalisation latérale Kettle River – tronçon Christina River : environ 20 km de pipeline d'un diamètre extérieur de 610 mm (24 po), à partir d'une interconnexion à un croisement existant aux coordonnées NO-26-080-06-O4M, jusqu'à une interconnexion avec la canalisation latérale Graham no 2 aux coordonnées NO-14-079-05-O4M (le tronçon Christina River).

NGTL propose que le tracé détaillé pour le Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River) soit présenté comme sur la carte qui accompagne cet avis. Cet avis est publié afin de satisfaire aux exigences de l'article 34(1)(b) de la Loi. Il est proposé que le tracé du pipeline traverse les parcelles de terre qui figurent dans les tableaux ci-joints.

Si vous pensez que vos parcelles peuvent être affectées par le tracé détaillé proposé pour le Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River), vous pouvez vous opposer à ce tracé détaillé en remplissant une déclaration d'opposition écrite que vous devrez soumettre à l'Office national de l'énergie (l'Office) dans les 30 jours suivant la publication de cet avis. Toute déclaration doit décrire à la fois la nature de votre intérêt par rapport à ces parcelles et les motifs de votre opposition au tracé détaillé.

Une copie de toute déclaration d'opposition doit être envoyée aux adresses suivantes :

Office national de l'énergie, 517, Dixième Avenue S.-O., Calgary, AB T2R 0A8
À l'attention de : Sheri Young, secrétaire; Télécopie sans frais : 1-877-288-8803
Site Web : www.neb-one.gc.ca

NOVA Gas Transmission Ltd., 450, Première Rue S.-O., Calgary, AB T2P 5H1
À l'attention de : Bob Oldridge, représentant du service des terres
Téléphone : 403-920-7387; Télécopieur : 403-920-2322
Courriel : bob_oldridge@transcanada.com

Si une déclaration écrite a été déposée auprès de l'Office dans les 30 jours suivant la signification de cet avis, l'Office ordonnera sans délai, sous réserve de certaines exceptions énoncées ci-dessous, la tenue d'une audience publique au sein de la zone dans laquelle se trouvent les parcelles concernées par la déclaration, en ce qui concerne les motifs d'opposition décrits dans de telles déclarations.

L'Office n'est pas obligé d'émettre un avis, de tenir une audience ou de prendre une quelconque autre mesure en ce qui concerne une déclaration écrite d'opposition déposée auprès de l'Office, et peut, à tout moment, ignorer une telle déclaration écrite si la personne qui a rempli la déclaration dépose un avis de retrait, ou si l'Office estime que la déclaration est frivole, vexatoire ou qu'elle n'a pas été faite de bonne foi.

Si l'Office décide de tenir une audience publique, il déterminera un lieu et un moment adapté pour l'audience et publiera un avis d'audience dans au moins un numéro d'une publication, s'il y en a, largement distribuée dans la région dans laquelle les parcelles proposées à l'achat sont situées. L'Office enverra également un avis à chaque personne qui dépose une déclaration écrite d'opposition auprès de l'Office.

L'Office, ou une personne autorisée par ce dernier, pourra effectuer l'inspection des parcelles proposées à l'achat ou affectées dans le cadre de la construction du Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River), si l'Office le juge nécessaire.

Lors de l'audience, l'Office permettra à toute personne qui a déposé une déclaration écrite de présenter des observations et pourra autoriser toute autre personne intéressée à présenter des observations devant lui, si l'Office le juge pertinent.

L'Office prendra en compte toutes les déclarations écrites et toutes les représentations faites à l'audience afin de déterminer le meilleur tracé détaillé possible pour le Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River), ainsi que les méthodes et le calendrier les plus appropriés pour la construction du projet.

L'Office pourra imposer les dits termes et conditions à toute approbation, s'il le juge pertinent. Si l'Office a tenu une audience concernant une section ou une partie du Projet d'agrandissement du réseau de NGTL en 2017 (les tronçons Boundary Lake, Bear Canyon, McLeod River, Pelican Lake et Christina River) et qu'il a approuvé ou refusé d'approuver le plan, le profil et le livre de renvoi relatif à cette section ou partie, il transmettra un exemplaire de sa décision et de ses justifications à chaque personne qui a fait une représentation à l'Office lors de l'audience.

L'Office pourra déterminer le montant qui lui semble acceptable en ce qui concerne les coûts réelsraisonnablement subis par toute personne qui présente des observations à l'Office lors d'une telle audience, et le montant déterminé sera payé immédiatement à la personne par NGTL.

Un exemplaire du plan, du profil et du livre de renvoi pour le tracé détaillé est disponible pour votre inspection aux endroits détaillés à droite:

CALGARY

Bibliothèque de l'Office national de l'énergie
517, Dixième Avenue S.-O., Calgary, (Alberta) T2R 0A8
Téléphone sans frais : 1-800-899-1265
www.neb-one.gc.ca (régulateur documents)

NOVA Gas Transmission Ltd.
450, Première Rue S.-O.,
Calgary (Alberta) T2P 5H1
Téléphone : 403-920-7387

EDMONTON

Bibliothèque publique Stanley A. Milner
7 Sir Winston Churchill Square
Edmonton, Alberta T5J 2V4

Bibliothèque publique D'Edmonton – Direction Strathcona
8331, Rue 104 N.O.,
Edmonton, Alberta T6E 4E9

FORT MCMURRAY

Bibliothèque publique de Fort McMurray
151 MacDonald Drive
Fort McMurray, AB T9H 5C5

Bibliothèque régionale de Wood Buffalo
1CA Knight Way
Fort McMurray, AB T9H 5C5
Téléphone: (780) 743-7800

Municipalité régionale de Wood Buffalo
3e étage, 9909 Franklin Avenue
Fort McMurray, AB, T9H 2K4
Téléphone: (780) 743-7000

DAWSON CREEK

Bibliothèque publique municipal de Dawson Creek
151 chemin MacDonald
Fort McMurray, AB T9H 5C5

EDSON

Bibliothèque publique d'Edson et région
4726 8 Main Avenue
Edson, AB T7E 1E3

Ville d'Edson
605, 50e Edson, AB, T7E1T7
Téléphone : (780) 723-4401

Comté de Yellowhead
2716- Première Avenue
Edson, AB, T7E 1N9
Téléphone : (780) 723-4800

Centre d'amitié d'Edson
5023 – 3ieme Avenue
Edson, AB, T7E 1X7
Téléphone : (780) 723-5494

SPIRIT RIVER

Bibliothèque municipale de Spirit River
4816- 44ieme Avenue
Spirit River, AB T0H 3G0

Bureau d'administration municipal de la ville de Saddle Hills
4502 – 50 Rue
Spirit River, AB T0H 3G0
Téléphone : (780) 864-3998

Bureau municipal du Comté de Saddle Hills
Spirit River, AB, T0H 3G0
Téléphone : (780) 864-3670

WABASCA

Bibliothèque publique municipal de Wabasca
Boîte postale 638
Wabasca, Alberta T0G 2K0

District municipal d'Opportunity no 17
2077 Mistassiniy Road North
Wabasca, AB, T0G 2K0
Téléphone : (780) 891-3778

WORSLEY

Bibliothèque de Worsley et quartier
Boîte postale 246
Worsley, AB T0H 3W0

VALLEYVIEW

Bureau municipal du Comté de Clear Hills
Valleyview, AB, T0H 3N0
Téléphone : (780) 524-7600

VILLE DE FORT ST. JOHN

Bibliothèque publique de Fort St. John
10015, 100e Avenue
Fort St John, C-B, V1J 1Y7
Téléphone : 250-785-3731

Rue 10631 -100
Fort St. John, C-B, V1J 3Z5
Téléphone : 250-787-8150

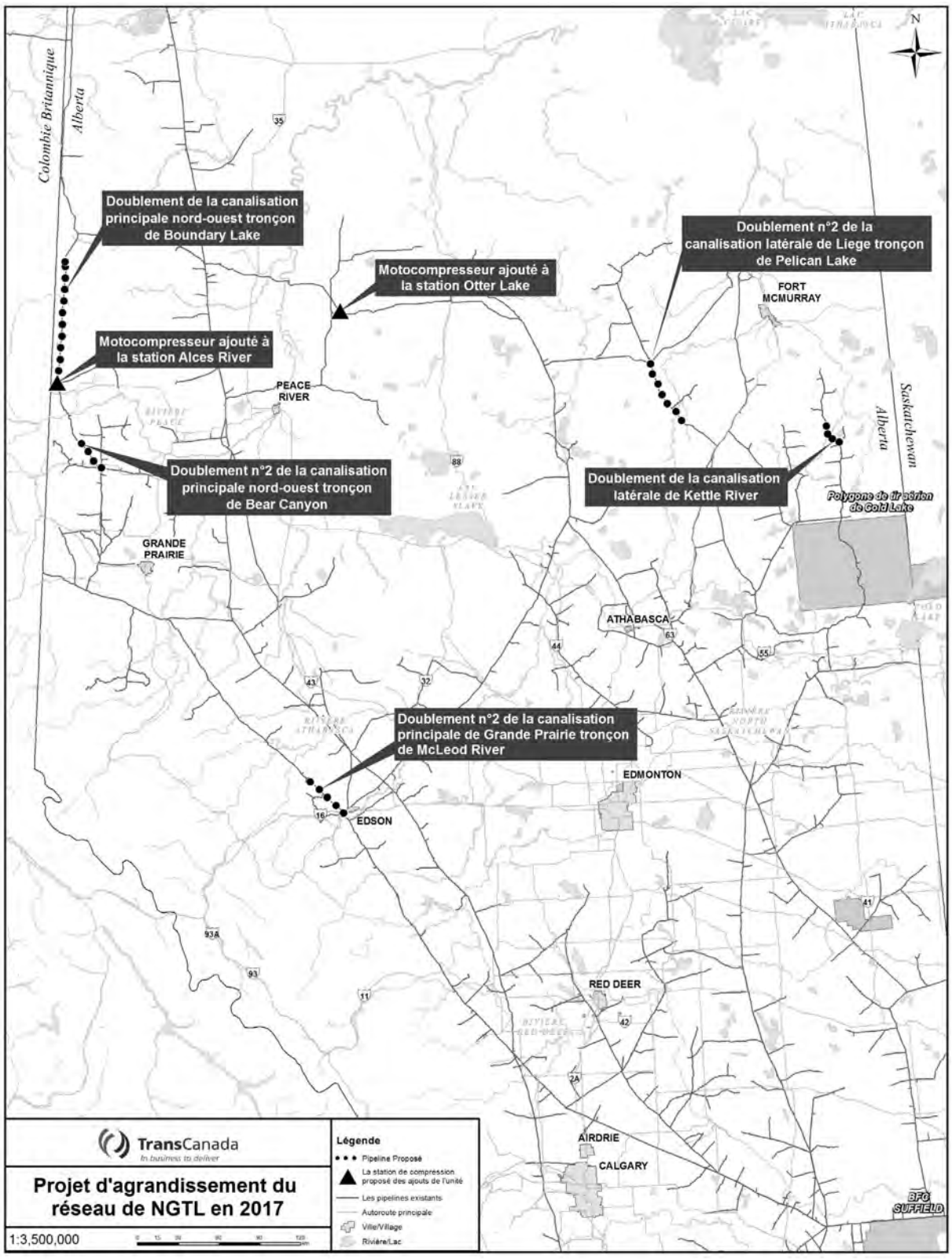
Veuillez communiquer avec Bob Oldridge ou avec l'Office national de l'énergie au (800) 899-1265 pour toute questions concernant cet avis, les profils de plans, les livres de référence ou les procédures de tracé détaillé.

Un exemplaire du plan, du profil et du livre de renvoi pour le tracé détaillé du Projet d'agrandissement du réseau de NGTL en 2017 est à votre disposition pour inspection aux endroits suivants:

Fait à **Calgary, Alberta** ce __ jour de _____, 2016.

NOVA Gas Transmission Ltd.
450, Première Rue S.-O., Calgary (Alberta) T2P 5H1
À l'attention de : Bob Oldridge, représentant du service des terres
Téléphone : 403-920-7387

Public Notice



TRONÇON BEAR CANYON

DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN
SE SEC-05 TWP-079 RGE-09 O6M	NE SEC-33 TWP-079 RGE-10 O6M
NE SEC-05 TWP-079 RGE-09 O6M	SE SEC-04 TWP-080 RGE-10 O6M
NO SEC-05 TWP-079 RGE-09 O6M	SO SEC-04 TWP-080 RGE-10 O6M
NE SEC-06 TWP-079 RGE-09 O6M	NO SEC-04 TWP-080 RGE-10 O6M
SE SEC-07 TWP-079 RGE-09 O6M	NE SEC-05 TWP-080 RGE-10 O6M
SO SEC-07 TWP-079 RGE-09 O6M	SE SEC-08 TWP-080 RGE-10 O6M
NO SEC-07 TWP-079 RGE-09 O6M	NE SEC-08 TWP-080 RGE-10 O6M
SO SEC-18 TWP-079 RGE-09 O6M	NO SEC-08 TWP-080 RGE-10 O6M
NO SEC-18 TWP-079 RGE-09 O6M	SO SEC-17 TWP-080 RGE-10 O6M
NE SEC-13 TWP-079 RGE-10 O6M	SE SEC-18 TWP-080 RGE-10 O6M
NO SEC-13 TWP-079 RGE-10 O6M	NE SEC-18 TWP-080 RGE-10 O6M
NE SEC-14 TWP-079 RGE-10 O6M	NO SEC-18 TWP-080 RGE-10 O6M
SE SEC-23 TWP-079 RGE-10 O6M	SO SEC-19 TWP-080 RGE-10 O6M
SO SEC-23 TWP-079 RGE-10 O6M	SE SEC-24 TWP-080 RGE-11 O6M
NO SEC-23 TWP-079 RGE-10 O6M	NE SEC-24 TWP-080 RGE-11 O6M
SO SEC-26 TWP-079 RGE-10 O6M	SE SEC-25 TWP-080 RGE-11 O6M
SE SEC-27 TWP-079 RGE-10 O6M	SO SEC-25 TWP-080 RGE-11 O6M
NE SEC-27 TWP-079 RGE-10 O6M	NO SEC-25 TWP-080 RGE-11 O6M
NO SEC-27 TWP-079 RGE-10 O6M	NE SEC-26 TWP-080 RGE-11 O6M
SO SEC-34 TWP-079 RGE-10 O6M	NO SEC-26 TWP-080 RGE-11 O6M
SE SEC-33 TWP-079 RGE-10 O6M	SO SEC-35 TWP-080 RGE-11 O6M

TRONÇON MCLEOD RIVER

DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN	DESCRIPTION DU TERRAIN
S.E.1/4 SEC.11, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.1, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.36, TWP.54, RGE.20 , O.5M.
S.O.1/4 SEC.11, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.1, TWP.54, RGE.19 , O.5M.	N.E.1/4 SEC.36, TWP.54, RGE.20 , O.5M.
N.O. 1/4 SEC.11, TWP.53, RGE.18 O.5M.	N.E.1/4 SEC.2, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.36, TWP.54, RGE.20 , O.5M.
S.O.1/4 SEC.14, TWP.53, RGE.18 , O.5M.	S.E.1/4 SEC.11, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.6, TWP.55, RGE.19 , O.5M.
(LOT 3 DESCRIPTIVE PLAN 962 2522)	S.O.1/4 SEC.11, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.1, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.15, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.11, TWP.54, RGE.19 , O.5M.	N.E.1/4 SEC.1, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.15, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.10, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.1, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.15, TWP.53, RGE.18 , O.5M.	S.E.1/4 SEC.15, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.12, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.16, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.15, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.11, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.21, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.15, TWP.54, RGE.19 , O.5M.	N.E.1/4 SEC.11, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.21, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.16, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.11, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.21, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.16, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.14, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.20, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.21, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.29, TWP.53, RGE.18 , O.5M.	S.E.1/4 SEC.20, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.29, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.20, TWP.54, RGE.19 , O.5M.	N.E.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.29, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.20, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.30, TWP.53, RGE.18 , O.5M.	S.O.1/4 SEC.29, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.15, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.31, TWP.53, RGE.18 , O.5M.	S.E.1/4 SEC.30, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.22, TWP.55, RGE.20 , O.5M.
S.O.1/4 SEC.31, TWP.53, RGE.18 , O.5M.	N.E.1/4 SEC.30, TWP.54, RGE.19 , O.5M.	S.E.1/4 SEC.21, TWP.55, RGE.20 , O.5M.
N.O.1/4 SEC.31, TWP.53, RGE.18 , O.5M.	N.O.1/4 SEC.30, TWP.54, RGE.19 , O.5M.	S.O.1/4 SEC.21, TWP.55, RGE.20 , O.5M.
N.E.1/4 SEC.36, TWP.53, RGE.19 , O.5M.	S.O.1/4 SEC.31, TWP.54, RGE.19 , O.5M.	N.O.1/4 SEC.21, TWP.55, RGE.20 , O.5M.
S.E.1/4 SEC.1, TWP.54, RGE.19 , O.5M.		

TRONÇON MCLEOD RIVER

DESCRIPTION DU TERRAIN
Emplacement de départ: NO SEC-13 TWP-085 RGE-13 O6M
Emplacement finale: THÉORIQUE NE SEC-20 TWP-094 RGE-12 O6M

TRONÇON PELICAN LAKE

DESCRIPTION DU TERRAIN
Emplacement de départ: THÉORIQUE NE1/4, SEC.30, TWP.81, RGE.16, O.4M
Emplacement finale: THÉORIQUE SO1/4, SEC.19, TWP.86, RGE.18, O.4M

TRONÇON CHRISTINA RIVER

DESCRIPTION DU TERRAIN
Emplacement de départ: THÉORIQUE NO SEC-26 TWP-080 RGE-06 O4M
Emplacement finale: THÉORIQUE NO SEC-14 TWP-079 RGE-05 O4M